



Tony Groves
Mayor

Jim Griffin
Mayor Pro Tem

Rey Garza
Council Member Place 1

Missi Davis
Council Member Place 2

Jeffrey Sutton
Council Member Place 3

Jane Huffman
Council Member Place 4

Kim Lenoir
City Manager

Tina Keys
City Secretary

Sarah Griffin
City Attorney

MISSION

The City of Brady strives to share its history and encourage the development of diverse housing, employment, infrastructure, and opportunity through transparent management and financing for all residents and employees.

CITY OF BRADY COUNCIL AGENDA REGULAR CITY COUNCIL MEETING JUNE 19, 2018 AT 6:00 PM

NOTICE is hereby given of a meeting of the City Council of City of Brady, McCulloch County, State of Texas, to be held at 6:00pm on June 19, 2018, at the City of Brady Municipal Court Building, located at 207 S. Elm Street, Brady, Texas, for the purpose of considering the following items. The City Council of the City of Brady, Texas, reserves the right to meet in closed session on any of the items listed below should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551. of the Texas Government Code.

1. CALL TO ORDER, ROLL CALL & CERTIFICATION OF A QUORUM

2. INVOCATION & PLEDGE OF ALLEGIANCE

3. PUBLIC COMMENTS: Reserved for items NOT listed on the agenda

Please limit individual public comments to three (3) minutes. In accordance with TX AG opinion, any public comment addressing items not on the agenda, will only be heard by the City Council. No formal action, deliberation, discussion, or comment will be made by City Council. State Law prohibits any deliberation or decisions regarding items presented in public comments. City Council may only make a statement of specific factual information given in response to the inquiry; recite an existing policy; or request staff to place the item on an agenda for a subsequent meeting.

4. CONSENT AGENDA: Reserved for routine items to save time

Any item may be removed from the Consent Agenda at the request of a Council Member and considered separately following the Consent Agenda approval. All items listed on the Consent Agenda are to be with one motion "Move to approve Consent Agenda."

- A. Approval of Minutes for Regular and Work Session Meetings on June 5, 2018.

5. PRESENTATION AND TOWN HALL (one hour allocated):

Richards Park Baseball/Softball Fields Renovation TPWD Grant Project
– Staff and Luck Design will present the plans and costs.

Citizens are ask to share pros/cons and likes/dislikes about the project with the City Council (please keep comments to no more than 3 minutes).

6. PUBLIC HEARINGS:

LEFT BLANK

7. INDIVIDUAL CONCERNS

City Council Members are to deliberate the following items. Staff will present the item and are prepared to answer City Council Member questions. The Mayor will recognize Council Members as the council discussed the item so everyone is heard. Once the City Council Members finish discussion, the Mayor will recognize attendees who have comments. Attendees and council members need to direct comments to the Mayor as they are recognized. When all comments are complete, the Mayor will call for a motion.

- A. Discussion, consideration, and possible action regarding bid award for Ballfield Renovation Project.
- B. Discussion, consideration and possible action regarding the **Resolution 2018-014** authorizing the City Manager to execute and submit financial applications to the Texas Water Development Board (TWDB) under the Economically Distressed Areas Program (**EDAP**) and the Drinking Water State Revolving Fund (DWSRF) for securing funding for construction of improvements to the City's water system to reduce radium in the City's drinking water supply as acquired from the Hickory Aquifer.
- C. Discussion, consideration, and possible action regarding final **Demolition Order 2018-19** for 401 Boston (Public Hearing held 11-21-17).
- D. Discussion, consideration, and possible action regarding **first reading of Ordinance 1254** to amend FY2018 Budget (\$627,000) for municipal purposes, Grants and Clean Water Project.
- E. Discussion, consideration, and possible action regarding **first reading of Ordinance 1255** to amend FY2018 Budget (\$75,000) for municipal purposes, Security and Computer Upgrades.
- F. Discussion, consideration, and possible action regarding **first reading of Ordinance 1245** of the City of Brady adopting Distributed Generation (DG) Ordinance; amend and repeal all existing distributed generation or related ordinances.
- G. Discussion, consideration, and possible action regarding **first reading of Ordinance 1253** of the City of Brady amending the Electric Rate Ordinance to include Distributed Generation (DG) Rates and other items.
- H. Discussion, consideration, and possible action regarding request for a creation of a Citizens Advisory Board for the Type B EDC – requested by Joe Sanchez.
- I. Discussion, consideration, and possible action regarding **Resolution 2018-013** to request from TXDOT road closure of Menard Highway, US Highway 190, from W. China Street to Texas Street on Saturday, July 21, 2018 from 6:30am to 10am, for the Inaugural "Hotter than Heck .5K Run" to benefit the Brady Volunteer Fire Department – requested by the McCulloch County/Brady Chamber of Commerce.
- J. Discussion and summary of City Council action and if procedures and processes worked.

8. STAFF REPORTS

- A. May Monthly Financial:** Now available at <http://www.bradytexas.us/977/Monthly-Financial-Reports>
- B. May Monthly Activity Reports** – Utility Reports, Seniors, Golf, BPD, Animal Control, Airport, Code Enforcement, Chronic Code Complaints, and Structures Inhabited without Utilities
- C. Upcoming Special Events/Meetings:**
Summer Farmer's Market – Saturdays on The Square, 9:00 a.m. – 11:00 a.m.
June 21 – 7pm TCEQ Public Meeting for US Cement LLC Permits – Civic Center
June 28 - Movies in the Park – Grease – Richards Park
July 7 – July Jubilee – Parade – Mud Volleyball – Fireworks in Richards Park
July 19 – Movies at the Swimming Pool - Moana
- D. Upcoming City Calendar:**
June 21 – 6pm Annual City Employee/Family Pool Party
June 23 – 9am TXDOT Adopt a Highway Clean-up at Brady Lake
June 28 – 12noon BEDC Meeting
July 4 – City Offices Closed – no changes in trash schedule
July 10 to 12, and 16 – 9am to 3pm Council-Staff Budget Work Sessions
July 17 – 3 - 5pm Final Budget Work Session with City Council
July 24 – 6pm BEDC Meeting
- E. Suddenlink Franchise – fee increase effective June 15, 2018**

9. ANNOUNCEMENTS

Pursuant to the Texas Government Code § 551.0415, City Council Members and City staff may make reports about items of community interest during a meeting of the governing body without having given notice of the report. Items of community interest include: Expressions of thanks, congratulations, or condolence; An honorary or salutary recognition of a public official, public employee, or other citizen, except that a discussion regarding a change in the status of a person's public office or public employment is not an honorary or salutary recognition for purposes of this subdivision; Information regarding a social, ceremonial, or community event organized or sponsored by an entity other than the governing body that was attended or is scheduled to be attended by a member of the governing body or an official or employee of the municipality; and Announcements involving an imminent threat to public health and safety of people in the municipality that has arisen after the posting of the agenda.

10. ADJOURNMENT

I certify that this is a true and correct copy of the City of Brady City Council Meeting Agenda and that this notice as posted on the designated bulletin board at Brady City Hall, 201 E. Main St., Brady, Texas 76825; a place convenient and readily accessible to the public at all times, and said notice was posted on 6/15/18 by 6:00 p.m. and will remain posted continuously for 72 hours prior to the scheduled meeting pursuant to Chapter 551 of the Texas Government Code.

Tina Keys, City Secretary

In compliance with the American with Disabilities Act, the City of Brady will provide for reasonable accommodations for persons attending public meetings at City Facilities. Requests for accommodations or interpretive services must be received at least 48 hours prior to the meeting. Please contact the City Secretary at 325-597-2152 or citysec@bradytx.us.

Attendance by Other Elected or Appointed Officials: It is anticipated that members of other governmental bodies, and/or city boards, commissions and/or committees may attend the meeting in numbers that may constitute a quorum of the body, board, commission and/or committee. Notice is hereby given that the meeting, to the extent required by law, is also noticed as a possible meeting of the other body, board, commission and/or committee, whose members may be in attendance, if such numbers constitute a quorum. The members of the boards, commissions and/or committees may be permitted to participate in discussion on the same items listed on the agenda, which occur at the meeting, but no action will be taken by such in attendance unless item and action is specifically provided for on an agenda for that body, board, commission or committee subject to the Texas Open Meetings Act.

The City Council of the City of Brady reserves the right to adjourn into Executive Session at any time during the course of this meeting to discuss any of the matters listed on this agenda as authorized by the Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), 551.073 (Deliberations about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices), 551.086 (Deliberations, vote or final action about competitive matters of the public power utility), and 551.087 (Economic Development).

This agenda has been reviewed and approved by the City's legal counsel and the presence of any subject in any Executive Session portion of the agenda constitutes written interpretation of the Texas Government Code Chapter 551 by legal counsel for the governmental body and constitutes an opinion by the attorney that the items discussed therein may be legally discussed in the closed portion of the meeting considering available opinions of a court of record and opinions of the Texas Attorney General known to the attorney. This provision has been added to this agenda with the intent to meet all elements necessary to satisfy Texas Government Code Chapter 551.114(c) and the meeting is conducted by all participants in reliance on this opinion.

STATE OF TEXAS

COUNTY OF McCULLOCH

CITY OF BRADY

The City Council of the City of Brady, Texas met in a Work Session Meeting on Tuesday, June 5, 2018 at 4:00 p.m. at the City of Brady Municipal Court Building located at 207 S. Elm Street, Brady, Texas with Mayor Tony Groves presiding. Council Members present were Missi Davis, Jeffrey Sutton, Rey Garza, Jim Griffin and Jane Huffman. City staff present were City Manager Kim Lenoir, Community Services Director Peter Lamont, Public Works Director Steve Miller, Finance Director Lisa Remini and City Secretary Tina Keys.

1. CALL TO ORDER, ROLL CALL & CERTIFICATION OF A QUORUM

Mayor Groves called the meeting to order at 4:04 p.m. Council quorum was certified. Jim Griffin arrived at 4:12 p.m. after a quorum was certified.

2. Review Reserve Fund Policy and Mid-Year Report

Lisa Remini presented

3. Discuss Debt Management Policy and existing and future debt schedules

Lisa Remini presented debt schedules and graphs. Debt management policy will be presented in a future meeting

4. Discuss Revenue Resources: 2017 Utilities Comparison Rate Study, Water/Wastewater Rate Study, Franchise Fees, Administration Fees

Lisa Remini presented

5. Review 5-Year Capital Improvement Projects and Equipment

Council needs to review, along with other items in the 2018 Budget Appendix Book received

6. Discuss Ballfield Project and Bid

Peter Lamont presented

7. Discuss FY2018 Budget Amendment

Will discuss during Regular Meeting

There being no further business, the Mayor adjourned the meeting at 5:30 p.m.

Mayor Anthony Groves

Attest: _____
Tina Keys, City Secretary

STATE OF TEXAS

COUNTY OF McCULLOCH

CITY OF BRADY

The City Council of the City of Brady, Texas met in a Regular Meeting on Tuesday, June 5, 2018 at 6:00 pm at the City of Brady Municipal Court Building located at 207 S. Elm Street, Brady, Texas with Mayor Anthony Groves presiding. Council Members present were Jane Huffman, Jim Griffin, Missi Davis, Jeffrey Sutton and Rey Garza. City staff present were City Manager Kim Lenoir, Community Services Director Peter Lamont, Finance Director Lisa Remini, Public Works Director Steve Miller, Police Chief Steve Thomas, Fire Chief Brian Meroney, Asst Fire Chief Lloyd Perrin, Code Enforcement Officer Walter Holbert, Building Official Dan Greenwood, Purchasing Agent Dorsey Bustamante, City Attorney Sarah Griffin, and City Secretary Tina Keys. Also in attendance was Joe Sanchez, Lynn Farris, James Stewart, Jamey Boyd and Damon Boyd.

1. CALL TO ORDER, ROLL CALL & CERTIFICATION OF A QUORUM

Mayor Groves called the meeting to order at 6:00 p.m. Council quorum was certified.

2. INVOCATION AND PLEDGE OF ALLEGIANCE

Council Member Griffin gave the invocation and the Pledge of Allegiance was recited.

3. PUBLIC COMMENTS

Joe Sanchez spoke about Community Unity.

4. CONSENT AGENDA

- A. Approval of Minutes for Regular and Work Session Meeting on May 15, 2018
- B. Approval of Resolution 2018-011 street closure for July Jubilee Parade
- C. Approval of Resolution 2018-012 street closure for First United Methodist Church July Jubilee BBQ
- D. Approval of noise variance for Bradshaw Family Reunion June 22-23, 2018

Council Member Garza moved to approve the Consent Agenda. Seconded by Council Member Griffin. All Council Members voted "aye" and none "nay". Motion passed with a 5 – 0 vote.

5. PRESENTATIONS AND INDIVIDUAL CONCERNS

There were no presentations.

6. PUBLIC HEARINGS AND INDIVIDUAL CONCERNS

There were no public hearings.

7. INDIVIDUAL CONCERNS

- A. Discussion, consideration, and possible action authorizing the Mayor to sign letter in support of the United States Special Operations Forces Exercises for three (3) years to conduct training in the City of Brady from June 1, 2018 to May 31, 2021. Kim Lenoir presented. Council Member Sutton moved to authorize Mayor to sign letter. Seconded by Council Member Garza. All Council Members voted "aye" and none "nay". Motion passed with a 5 – 0 vote.
- B. Discussion, consideration and possible action regarding final Demolition Order 2018-25 for 1112 South Willow (Public Hearing held 10-17-2017). Peter Lamont presented. Council Member Sutton motion to require a more detailed plan be provided by 7/9/2018. Seconded by Council Member Griffin. All Council Members voted "aye" and none "nay". Motion passed with a 5 – 0 vote.

- C. Discussion, consideration and possible action regarding bid award for Ballfield Renovation Project. Peter Lamont presented. Council Member Garza recommended doing lighting on all fields, and dirt work on two fields. Deadline is July of this year, but Lamont applied for an extension. Council Member Griffin wants to get feedback from BYSF and other groups that use the facility. Mayor Groves proposed coming up with the options and ranking and show them to interested parties. Council Member Huffman asked how much we spent this year on capital expenditures but Lisa Remini doesn't have that figure. Council Member Huffman thinks it's a large burden on our City and we need to have a town hall meeting. Council Member Sutton asked everyone to consider what other projects we ruled out during budget process. Council Member Davis thinks we need to make sure we get extension. Council Member Davis moved to direct staff to seek an extension on grant, look at options that are there, and bring to a town hall meeting to get input from stakeholders. Seconded by Council Member Huffman. All Council Members voted "aye" and none "nay". Motion passed in a 5 – 0 vote.
- D. Discussion, consideration and possible action on the purchase of a used greens mower for the Brady Golf Course (\$21,000). Council Member Huffman moved to approve the purchase up to \$21,000. Seconded by Council Member Davis. All Council Members voted "aye" and none "nay". Motion passed with a 5 – 0 vote.
- E. Discussion, consideration and possible action regarding first reading of Ordinance 1254 to amend FY2018 Budget. Lisa Remini presented. Several council members were apprehensive about moving funds without more information on how it will be spent. Council Member Sutton moved to approve the first reading of Ordinance 1254. There was no second. Motion failed for lack of a second.
- F. Discussion, consideration and possible action approving the award to Emergicon Emergency Medicine Consultants from Dallas, Texas for the Emergency Medical Transport Billing and Collections Services effective date October 1, 2018 (6.5% of net receipts). Chief Meroney deferred to Chief Perrin and Dorsey Bustamante who presented to Council. Council Member Sutton moved to approve award to Emergicon with an effective date as soon as we receive a terminated agreement from current provider, or 90 days, contingent upon legal approval of contract. Seconded by Council Member Davis. All Council Members voted "aye" and none "nay". Motion passed with a 4 – 0 vote. Council Member Garza left the meeting during discussion of this item.
- G. Discussion, consideration, and possible action regarding Board appointments to fill vacancies and new terms. Council Member Griffin moved to approve those who have agreed to stay on board. Seconded by Council Member Sutton. All Council Members voted "aye" and none "nay". Motion passed with a 4 – 0 vote. Council Member Huffman moved to also approve Council Member Sutton on Concho Valley Council of Governments board. Seconded by Council Member Griffin. All Council Members voted "aye" and none "nay". Motion passed with a 4 – 0 vote.
- H. Discussion and summary of City Council action and if procedures and processes worked. Council member Davis asked for copies of contracts when they are being considered at a meeting

8. STAFF REPORTS

A. Suddenlink Franchise – fee increase effective June 15, 2018

B. Upcoming Special Events/Meetings:

Summer Farmer's Market – Saturdays on The Square, 9:00 a.m. – 11:00 a.m.

June 8, 9 and 10 – Mission Brady Workdays

June 14 – Movies in the Park – Night at the Museum – Richards Park

June 21 – 7pm TCEQ Public Meeting for US Cement LLC Permits – Civic Center

June 28 - Movies in the Park – Grease – Richards Park

July 7 – July Jubilee – Parade – Mud Volleyball – Fireworks in Richards Park
July 19 – Movies at the Swimming Pool - Moana

C. Upcoming City Calendar:

June 12 – 6pm Keep Texas Beautiful Governor's Award – Georgetown
June 19 – 12 noon – Lunch Legal Orientation for Council and Boards
June 19 – 4pm Work Session – DG Ordinance
June 21 – 6pm Annual City Employee/Family Pool Party
June 23 – 9am TXDOT Adopt a Highway Clean-up at Brady Lake
June 26 – 6pm BEDC Meeting – WILL BE RESCHEDULED
July 4 – City Offices Closed – no changes in trash schedule
July 10 to 12, and 16 – 9am to 3pm Council-Staff Budget Work Sessions
July 17 – 3 - 5pm Final Budget Work Session with City Council
June 19 – Town Hall Meeting for Richards Park Ball field construction project
July 24 – 6pm BEDC Meeting

9. ANNOUNCEMENTS

There were no announcements

10. EXECUTIVE SESSION

There was no Executive Session

11. OPEN SESSION ACTION on Any Executive Session Item listed above, if needed.

There was no action taken

12. ADJOURNMENT

There being no further business, the Mayor adjourned the meeting at 7:52 p.m.


Mayor Anthony Groves

Attest: _____
Tina Keys, City Secretary

City Council

City of Brady, Texas

Agenda Action Form

AGENDA DATE:	6/19/18	AGENDA ITEM	5 and 7.A.
AGENDA SUBJECT:	<p>Town Hall: Richards Park Baseball/Softball Fields Renovation TPWD Grant Project. Staff and Luck Design will present the plans and costs. Citizens are ask to share pros/cons and likes/dislikes about the project with the City Council (please keep comments to no more than 3 minutes).</p> <p>7.A. Discussion, consideration, and possible action regarding bid award for Ballfield Renovation Project.</p>		
PREPARED BY:	Peter Lamont	Date Submitted:	5/30/18
EXHIBITS:	<p>Bid Tabulation</p> <p>Musco BuyBoard Bid</p>		
BUDGETARY IMPACT:	Required Expenditure:	\$1,790,400.00	
	Amount Budgeted:	\$811,000.00	
	Appropriation Required:	\$979,400.00	
CITY MANAGER APPROVAL:			
SUMMARY:			
<p>At the June 5 meeting staff presented Council with options for the redevelopment of the Ballfields at Richards Park. At that time Council asked that staff bring several options forward for consideration. The City asked the landscape architect to develop cost options.</p> <p>In August of 2015 the City received a grant from the Texas Parks and Wildlife Department (TPWD) for the renovation of two fields with lighting in the amount of \$400,000. This was matched with \$400,000 in City funds and \$11,000 in donations. The City hired Luck Design Group of Austin to be the project Landscape Architect for \$92,350 and plans and specifications began. As the project moved forward, and after a public meeting in August of 2017, it became clear that all four fields needed to be renovated. The scope of the project was increased, design completed and bid. The City received three bids Forman Equipment and Contracting, T.F. Harper & Associates, and Westar Construction.</p> <p>The low bid was Westar Construction, at \$1,339,994.25. In addition to the items in the General Contractor's bid, several items would be purchased through the BuyBoard, these include the lighting system at a cost of \$298,000 and the playground for \$60,000 including fall zone surfacing for a total construction cost of \$1,697,994.25. With design fees the total project is \$1,790,400.00</p> <p>Staff and the Landscape Architect, Brent Luck of Luck Design Team will be on hand to assist in answering questions.</p> <p>The deadline for the TPWD grant project is now July 15, 2019.</p> <p>The current bids are good for 60 days, July 17, 2018 is the last day to accept or reject the bids.</p>			

If the City decided to rebid the project and include only fields 1 and 2 as the original grant was written it is estimated the city would still need \$250,000 allocated from the reserve funds. This action would delay starting the project for another 90 days and assumes we would attract another group of responsible bidders.

If we do not re-bid, by state law, the city can work with the Westar contractor to reduce bid line items up to 25% of the final bid project, but no more. The Westar bid includes the required trail extensions and work on all four fields – fencing, backstops, dug-outs, improved turf, irrigation, infield clay, bleachers, and wiring for lights on Field 1 & 2 only; for a total of \$1,259,045.25 (25% savings could equal a reduction of \$314,761.31) .

The city is proposing to buy the athletic field lights direct on Buyboard from Musco Lighting for Fields 1 and 2, \$107,000 and the required playground for \$60,000. Total cost for the Westar base bid, lights on fields 1 and 2, equals \$1,426,045.25. (Reserve funding needed equals \$707,451)

The other bid alternates include:

Bid Alt#1 add a 32 foot extension of Field 4(Adult Softball) with an 8 foot outfield fence, adds \$15,515.00 (If added, reserve funding needed equals \$722,966)

Bid Alt#2 add 4 foot fencing between fields for access control, adds \$20,434.00 (If added, reserve funding needed equals \$743,400)

Bid Alt#5 add electrical wiring on Fields 3 and 4 for the Musco Lights, adds \$45,000.00 (If added, reserve funding needed equals \$788,400)

BuyBoard Musco Lights for Fields 3 and 4, adds \$191,000. (If added, reserve funding needed equals \$979,400)

RECOMMENDED ACTION:

Provide direction to staff

City of Brady - Richards Park Improvements
Construction Bid Tabulation
05/17/2018

Contractor	Addendum Acknowledged	Bid Bond	Base Bid	Bid Alternate #1 32 foot extension of field 4 with 8 foot fence	Bid Alternate #2 4 foot fencing between fields for access control	Bid Alternate #3 Grant 10 foot sidewalk through complex Grant Requirement	Bid Alternate #4 6 foot sidewalk from complex to swimming pool parking lot Grant Requirement	Bid Alternate #5 Electrical required to light fields 3 and 4	Total Bid
Foreman Equipment	X	X	\$1,689,756.60	\$60,990.00	\$74,524.00	\$72,156.00	\$17,500.00	\$27,000.00	\$1,941,926.60
T.F. Harper and Associates	X	X	\$1,283,046.21	\$21,079.00	\$33,415.60	\$137,397.05	\$34,247.50	\$71,393.50	\$1,580,578.86
Westar Construction	X	X	\$1,148,900.25	\$15,515.00	\$20,434.00	\$90,195.00	\$19,950.00	\$45,000.00	\$1,339,994.25

Quote

Project: Richards Park Improvements

Brady, TX

Ref: 186871

Date: May 16, 2018

BuyBoard

Master Project: 146396, Contract Number: 512-16, Expiration: 09/30/2019

Commodity: Parks and Recreation Equipment and Field Lighting Products and Installation

Quotation Price – Materials and Pole Standing

Fields 1 and 2 -\$ 107,000

➤ **Alternate - Fields 3 and 4 -\$ 191,000**

*Sales tax (if applicable), bonding, labor, and unloading of the equipment are not included..
(Bonding, if necessary, is not included in this quote.)*

Light-Structure System with Green Generation Lighting® metal halide technology

Guaranteed Lighting Performance

- Guaranteed light levels of 50 footcandles infield and 30 footcandles outfield
- Uniformity of 2.0:1.0 infield and 2.5:1.0 outfield

System Description – Base Bid – Fields 1 and 2

- (8) Pre-cast concrete bases with integrated lightning grounding
- (8) Galvanized steel poles
- Factory wired and tested remote electrical component enclosures
- Pole length, factory assembled wire harnesses
- Factory wired poletop luminaire assemblies
- (30) Factory aimed and assembled luminaries
- UL Listed as a complete system

System Description – Alternate – Fields 3 and 4

- (12) Pre-cast concrete bases with integrated lightning grounding
- (12) Galvanized steel poles
- Factory wired and tested remote electrical component enclosures
- Pole length, factory assembled wire harnesses
- Factory wired poletop luminaire assemblies
- (62) Factory aimed and assembled luminaries
- UL Listed as a complete system

Control Systems and Services

- Control -Link® system with contactors for remote on/off control and performance monitoring with 24/7 customer support

Operation and Warranty Services

- Reduction of energy and maintenance costs by 50% to 85% over typical 1500W metal halide equipment
- Product assurance and warranty program that covers materials and onsite labor, eliminating 100% of your maintenance costs for 10 years
- Support from Musco's Lighting Services Team – over 170 Team members dedicated to operating and maintaining your lighting system – plus a network of 1800+ contractors



Quote

Installation Services Provided

See attached.

Payment Terms

Payment terms to be negotiated between customer and Musco Sports Lighting.

Email or fax a copy of the Purchase Order to Musco Sports Lighting, LLC & BuyBoard:

Musco Sports Lighting, LLC
Attn: Ryan Tighe
Fax: 800-374-6402
Email: musco.contracts@musco.com

BuyBoard Cooperative Purchasing
Attn: Sharon McAfee
Fax: 800-211-5454
Email: info@buyboard.com

All purchase orders should note the following:
BuyBoard purchase – Contract Number: 512-16

Delivery Timing

4 - 6 weeks for delivery of materials to the job site from the time of order, submittal approval, and confirmation of order details including voltage, phase, and pole locations.

Due to the built-in custom light control per luminaire, pole locations need to be confirmed prior to production. Changes to pole locations after the product is sent to production could result in additional charges.

Notes

Quote is based on:

- Shipment of entire project together to one location.
- Voltage and phasing to be confirmed prior to production.
- Structural code and wind speed = 2012 IBC, 115 mi/h, Importance Factor 1.0.
- Confirmation of pole locations prior to production.

Thank you for considering Musco for your lighting needs. Please contact me with any questions or need additional details.

Tim Oordt
Senior Sales Representative
Musco Sports Lighting, LLC
Phone: 512-658-6884
E-mail: tim.oordt@musco.com



Quote

**Richards Park Improvements
Brady, TX
Pole in the Air Scope of Work**

Customer or Customer Contractor Responsibilities:

1. Complete access to the site for construction utilizing two-wheel drive rubber tired equipment.
2. Locate existing underground utilities not covered by "One Call" and mark all irrigation systems and sprinkler heads. Musco or Subcontractor will not be responsible for repairs to unmarked utilities.
3. Responsibility to define and mark field boundaries (if the field is not existing) and elevations per the Musco supplied layout.
4. Pay for extra costs associated with foundation excavation in non-standard soils (rock, caliche, high water table, collapsing holes, etc.). Standard soils are defined as soils that can be excavated using standard earth auguring equipment.
5. Owner responsible for any power company fees and requirements. *(If necessary)*.
6. Provide area on site for disposal of spoils from foundation excavation.
7. Electrical Permits, Design & Installation of electrical to the poles.
8. Provide step down transformer for 120v control circuit if not available.
9. Provide equipment and materials to install the new Lighting Contactor Cabinets and terminate all necessary wiring. Contactor cabinets will be delivered with poles and fixtures.
10. Contractor will commission Control-Link® by contacting Control-Link Central™ Service Center at (877-347-3319) and going through the following steps:
11. Check all Zones to make sure they work in both auto and manual mode.
12. 1 hour comprehensive burn of all lights on each zone.
13. Set base line for the DAS (Diagnostic Acquisition System)
14. If existing lights exist, demo to be provided by customer or customer contractor.

Musco Responsibilities:

1. Provide required poles, fixtures, and foundations.
2. Provide layout of pole locations and aiming diagram.
3. Provide Project Management assistance as needed.
4. Provide stamped foundation designs based on the provided geotech report.

Musco Subcontractor Responsibilities:


1. Provide equipment and materials to off load equipment at jobsite per scheduled delivery. Lighting Contactor Cabinets will need to be given to on-site customer representative.
2. Provide storage containers for materials (including electrical components enclosures) as needed and waste disposal.
3. Provide adequate security to protect Musco delivered products from theft, vandalism or damage during the installation.
4. Obtain any required permitting.
5. Confirm the existing underground utilities and irrigation systems have been located and are clearly marked so as to avoid damage from construction equipment. Repair any such damage during construction.
6. Verify pole locations from the field boundary lines (defined by the customer or electrical contractor) per the Musco layout.
7. Provide materials and equipment to install the Light Structure System foundations as specified on Layout.
8. Remove spoils to owner designated location at jobsite.
9. Provide materials and equipment to assemble the HID fixtures.
10. Provide equipment and materials to assemble and erect the Light Structure System Poles.
11. Keep all heavy equipment off of playing fields when possible. Repair damage to grounds which exceeds that which would be expected. Indentations caused by heavy equipment traveling over dry ground would be an example of expected damage. Ruts and sod damage caused by equipment traveling over wet grounds would be an example of damage requiring repair.



City Council

City of Brady, Texas

Agenda Action Form

AGENDA DATE:	06/19/2018	AGENDA ITEM	7.B.
AGENDA SUBJECT:	Discussion, consideration and possible action regarding Resolution 2018-014 authorizing the City Manager to execute and submit financial applications to the Texas Water Development Board (TWDB) under the Economically Distressed Areas Program (EDAP) and the Drinking Water State Revolving Fund (DWSRF) for securing funding for construction of improvements to the City's water system to reduce radium in the City's drinking water supply as acquired from the Hickory Aquifer.		
PREPARED BY:	K. Lenoir /S.Miller/K.Kindle	Date Submitted:	06/11/2018
EXHIBITS:	Resolution 2018-014		
BUDGETARY IMPACT:	Required Expenditure:		\$00.00
	Amount Budgeted:		\$00.00
	Appropriation Required:		\$00.00
CITY MANAGER APPROVAL:			

SUMMARY:	<p>Enprotec / Hibbs & Todd (e-HT) and city staff participated in public meetings held at the Texas Water Development Board on May 3, 2018 concerning important changes to the Economically Distressed Areas Program as administered by TWDB. The input given at the public meeting and the positive reaction by TWDB Board Members and TWDB staff resulted in vital changes to the evaluation of new funding application requests.</p> <p>Background information and revised guidance from the TWDB is as follows:</p> <p><i>EDAP applications will be accepted through July 18, 2018. Due to anticipated demand for EDAP funds exceeding the program's remaining available funding capacity, the TWDB will implement a prioritization process for the allocation of funds. All eligible applications received before the application deadline and subsequently deemed complete from entities with unfunded EDAP construction needs will be prioritized according to their readiness to proceed with construction phase activities. Criteria are based on documented progress through the categories of work in Facility Engineering Plan Scope of Services, and the completion of project acquisition and design.</i></p> <p><i>Remaining bonding authority is estimated at approximately \$53.5 million. The Executive Administrator is recommending that each project may receive no more than 25% from the remaining capacity, or \$13,375,000. For this purpose, a "project" is defined as the Planning activities that describe a water or wastewater infrastructure need and identify the solution, plus the subsequent Acquisition, Design, and/or Construction activities undertaken to complete the project scope as defined in the Planning phase.</i></p>
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The chart below sets forth the proposed prioritization criteria and the points that may be received if the project meets the requirements of a scoring factor:

<i>Description</i>	<i>Score</i>
<i>Planning – Categories A, B, and C are completed</i>	<i>1 Point</i>
<i>Planning – Category D has been completed and the facility engineering plan has been approved by TWDB by the application due date</i>	<i>1 Point</i>
<i>Design has been completed (including all plans and specifications and acquisitions have been completed) and submitted along with the application before the application due date</i>	<i>1 Point</i>
<i>All acquisitions for the project have been completed (or are not required for the project) and evidence is submitted with the application</i>	<i>1 Point</i>
Maximum Possible	4 Points

Tiebreaker: Lowest Cost per Residential Connection

e-HT has completed both Planning Phase categories and is including these documents in the design (plans & specifications) submittal package to meet the July 18, 2018 deadline. All land acquisitions have been secured.

All this (above) ties to the proposed resolution for receiving authorization from the city council for submitting a funding application to TWDB. The resolution to submit a funding application is for the newly structured EDAP funds of **\$13,375,000.00 with the remainder of the estimated project cost to come from the DWSRF**. In concert with this effort is the services of the city's bond council of Bickerstaff Heath Delgado Acosta LLP, and the city's financial advisor of FirstSouthwest, a Division of Hilltop Securities, Inc.

This resolution represents to the TWDB of the City of Brady's intent to meet the obligations and requirements of the EDAP and DWSRF loan/grant terms.

RECOMMENDED ACTION:

Move to approve Resolution 2018-014 authorizing the submission of a financial applications for TWDB – EDAP and DWSRF program.

RESOLUTION 2018-014

TWDB-0201A
Rev 11/16

Application Filing and Authorized Representative Resolution

A RESOLUTION by the City Council of the
City of Brady, Texas requesting financial assistance from the Texas Water
Development Board; authorizing the filing of an application for assistance; and making certain findings in
connection therewith.

BE IT RESOLVED BY THE City Council of the City of Brady OF
THE City of Brady:

SECTION 1: That an application is hereby approved and authorized to be filed with the Texas Water
Development Board seeking financial assistance in an amount not to exceed \$ 30,000,000 to provide
for the costs of construction of improvements to the City's water system to reduce radium in the City's drinking water supply as acquired from Hickory Aquifer.

SECTION 2: That the City Manager be and is hereby
designated the authorized representative of the City of Brady for purposes
of furnishing such information and executing such documents as may be required in connection with the preparation
and filing of such application for financial assistance and the rules of the Texas Water Development Board.

SECTION 3: That the following firms and individuals are hereby authorized and directed to aid and assist
in the preparation and submission of such application and appear on behalf of and represent the
City of Brady before any hearing held by the Texas Water
Development Board on such application, to wit:

Financial Advisor: Erick Macha - Hilltop Securities Inc.
1201 Elm St., Ste. 3500, Dallas, TX 75270

Engineer: Keith Kindel - Enprotec/Hibbs & Todd, Inc.
2901 Glen Rose Hwy., Ste. 107, Granbury, TX 76048

Bond Counsel: David Mendez - Bickerstaff Heath Delgado Acosta LLP
3711 S. Mopac Expressway, Bldg. One, Ste. 300, Austin, TX 78746

PASSED AND APPROVED, this the _____ day of _____, 20____.

ATTEST: _____


By: _____

(Seal)

City Council

City of Brady, Texas

Agenda Action Form

AGENDA DATE:	6/19/18	AGENDA ITEM	7. C
AGENDA SUBJECT:	Discussion, consideration, and possible action regarding final Demolition Order 2018-19 for <u>401 Boston</u> (Public Hearing held 11/21/17).		
PREPARED BY:	Daniel Greenwood	Date Submitted:	6/13/18
EXHIBITS:	Demolition Order 2018-19 Current Photos of Property		
BUDGETARY IMPACT:	Required Expenditure:		\$1,800.00
	Amount Budgeted:		\$30,000.00
	Appropriation Required:		\$00.00
CITY MANAGER APPROVAL:			

SUMMARY:	
<p>This property is located at 401 Boston on the Southeast side of Brady and has not had utilities connected since December 11, 2012.</p> <p>Owners: Chris Longoria</p> <p>Last Known Address: 2010 North Grant Street, Brady, Texas 76825</p> <p>Property Taxes: Current</p> <p>Amount of Potential Tax Lien: \$3,160.00</p> <p><u>Action taken:</u></p> <p>November 08, 2017 – A public hearing notice was posted on the structure, sent to the owner via certified mail, and sent to the newspaper for publication in the November 8th edition.</p> <p>November 21, 2017 – Chris Longoria was present at the City Council meeting. He says he will be buying the property and getting it ready for occupancy. The fire marshal, Brian Meroney and I did an inspection on the interior of the property (see attached photos). The electrical wiring has been stripped out. There are holes through all the walls. Toilets and showers are not functional. There is black mold in the kitchen. Parts of the siding and metal along the eve are falling. City Council has allowed until the January 2nd meeting to follow through with a schedule of repairs and cleanup. They will re-evaluate the situation at that time.</p> <p>January 5, 2018 – No documents have been received.</p> <p>February 26, 2018 – City Council gave until March 20th. The owner must start on repairs.</p> <p>June 11, 2018 – Visited property at 401 Boston. No signs of any repairs on sight. Trash and debris throughout the property. Mold is present in some locations of the property. The structure is unfit for human habitation. Awaiting disposition at City Council meeting on June 19, 2018.</p>	

June 12, 2018 – Numerous attempts made to contact owner. Contacted owner and we discussed the property. I explained the property meets requirements for demolition and Mr. Longoria still believes he can repair the property. We also discussed the matter of mold found on the walls inside the house when inspected by Kim Davee and Brian Meroney on November 27, 2017 and my findings on June 11, 2018. He stated he will have all trash and debris removed by Monday, June 18, 2018.

The structure satisfies the substandard and dangerous conditions set forth in Section 3.207 of the Code of Ordinances:

- (2) The building or structure was constructed or maintained in violation of any provision of the city's building code, or any other applicable ordinance or law of the city, county, state or federal government.
- (5) The non-supporting coverings of the walls, ceilings, roofs or floors are 50 percent or more damaged or deteriorated.
- (7) The structure or any part thereof has been damaged by fire, water, earthquake, wind, vandalism or other cause to such an extent that it has become dangerous to the public health, safety and welfare.
- (8) The structure does not have adequate light, ventilation or sanitation facilities as required by the city.
- (10) The structure, because of its condition, is unsafe, unsanitary, or dangerous to the health, safety and general welfare of the city's citizens including all conditions conducive to the harboring of rats or mice or other disease carrying animals or insects reasonably calculated to spread disease.
- (11) The structure is unsafe, unsanitary or dangerous to the health, safety and general welfare of the city's citizens due to failure to comply with any provision in chapter 13 of the city code (Utilities).
- (12) The structure is unsafe, unsanitary or dangerous to the health, safety and general welfare of the city's citizens due to a nuisance that constitutes an unsanitary condition on property as defined in Section 8.106 of the city code.

RECOMMENDED ACTION:

Recommend that City Council issue final Demolition Order 2018-19 for 401 Boston.

DEMOLITION ORDER 2018-19

AN ORDER OF THE CITY COUNCIL OF THE CITY OF BRADY, TEXAS TO THE OWNER OF THE PROPERTY LOCATED AT 401 BOSTON, BRADY, MCCULLOCH COUNTY, TEXAS WITH REGARD TO THE ABATEMENT OF THE SUBSTANDARD AND DANGEROUS PREMISES

WHEREAS, on November 3, 2017, the City provided the owner of the property located at 401 Boston, Brady, Texas with notice, via certified mail, of a hearing to be held on November 21, 2017; and

WHEREAS, on November 21, 2017, the City Council conducted a public hearing concerning the structure located at 401 Boston, City of Brady, Texas to determine whether to order the demolition or repair of the structure under Section 3.212 of the Brady Code of Ordinances (Dangerous Premises); and

WHEREAS, the City Council finds that all proper notices have been sent as required by City Ordinances; and

WHEREAS, based upon the evidence presented, the City Council finds that the Property is in violation of the ordinances regarding substandard structures under Section 3.207 of the City of Brady Code of Ordinances (Dangerous Premises); and

WHEREAS, the property owner, Chris Longoria, did appear at the hearing; and

WHEREAS, the City Council finds that the structure is unoccupied; and

WHEREAS, the City Council finds based on the evidence presented at the hearing that the structure contains nuisance conditions that constitute a hazard to the health, safety and welfare of the citizens and are likely to endanger persons and property; and

WHEREAS, the City Council takes notice of and incorporates all evidence presented, including photographs and the issuance of notices, for its consideration of this matter and incorporates the same into the body of this Order for all purposes; and

WHEREAS, based upon the evidence presented, the City Council finds that the Property is in violation of the Dangerous Premises Ordinance; and

WHEREAS, the City Council finds that the structure is dilapidated, substandard and/or unfit for human habitation, constitutes a hazard to the health, safety and welfare of the citizens and likely to endanger persons and property.

NOW THEREFORE, IT IS HEREBY ORDERED BY THE CITY COUNCIL OF THE CITY OF BRADY THAT:

(1) The foregoing recitals are hereby found to be true and correct and are hereby adopted by the City Council and made a part hereof for all purposes and findings of fact.

(2) The structure located at 401 Boston Brady, Texas satisfies one or more of the substandard and dangerous conditions set forth in Section 3.204 of the Brady Code of Ordinances (Dangerous

Premises). Specifically, Subsections (choose 1 – 12) of Section 3.207 of the Code of Ordinances have been violated. Therefore, the City is authorized to demolish the building under Section 3.210 of the City Code of Ordinances

(3) The owner is hereby ordered to demolish the structure located at 401 Boston, Brady, Texas by no later than ninety (90) days from the date of this Order, which is February 19, 2018; and

(4) This property will be inspected for compliance with this order on February 19, 2018. If the owner fails to demolish and remove the building before February 19, 2018, the City will demolish and remove the building and assess the expenses against the lot, tract, or parcel of land or the premises upon which such expense was incurred.

It is specifically determined that the recitals in this order are incorporated by reference as findings of fact and that the meeting that the City Council passed this order was open to the public, and that the public notice of the time, place, and purpose of the meeting was given as required by the Texas Open Meetings Act.

ORDERED THIS _____ DAY OF _____ 2018.

Anthony Groves, Mayor

Attest: _____
Tina Keys, City Secretary










City Council
City of Brady, Texas
Agenda Action Form for Ordinance

AGENDA DATE:	6-19-2018	AGENDA ITEM	7.D
AGENDA SUBJECT:	Discussion, consideration, and possible action regarding first reading of Ordinance 1254 to amend FY18 Budget (\$627,000) for municipal purposes, Grants and Clean Water Project.		
PREPARED BY:	Lisa Remini	Date Submitted:	6-14-2018
EXHIBITS:	Ordinance #1254 Fund Balance Compliance Report Amendment Summary Report Budget Adjustment - Line Item Transfer Forms		
BUDGETARY IMPACT:	Required Expenditure:	\$627,000.00	
	Amount Budgeted:	\$00.00	
	Appropriation Required:	\$627,000.00	
CITY MANAGER APPROVAL:			

SUMMARY:

The Finance Director and City Manager met and discussed with each Division the progress of actual FY 18 performance compared to the current budget and are requesting amendments to provide for municipal purposes. Overall, net expenditure amendment requests to the FY18 budget total \$627,000 and are all associated with internal transfer amounts between funds. All fund balances for each fund are projected to maintain the required minimum level of unrestricted reserve amounts, and \$2,003,825 in excess unrestricted fund balances will be utilized to fund budget goals.

For informational purposes, 7 budget adjustments totaling \$105,941 have been posted to the budget recognizing 5 grant awards in the amount of \$92,441 to the Fire, EMS and Police divisions for specific needs. \$13,500 represents additional sales to the military for specific services.

General Fund: Decrease transfers in from the Electric Fund to comply with minimum fund balance requirements.

Special Revenue Fund: Decrease the Community Development budget to recognize that the AWOS project cost less than projected.

Electric Fund: Reduce transfers out to the Special Revenue fund since the AWOS project funding needs were less.

Reduce transfers out to the General Fund to promote minimum level of reserve balances required.

Increase transfers out to the Water/Sewer fund, recognizing the final transfer of the Clean Water (CW) project reserve fund balances.

Water/Sewer Fund: Increase transfers in from Electric fund representing the CW project reserve fund balances.

RECOMMENDED ACTION:

Mayor will ask: "Madam City Secretary please read the Ordinance Preamble for the record in accordance with the City Charter." **"Secretary reads preamble"**

Mayor calls for a motion:

Move to approve the first reading of Ordinance 1254.

ORDINANCE NO. 1254

AN ORDINANCE OF THE CITY OF BRADY, TEXAS AMENDING THE FISCAL YEAR 2017-2018 BUDGET

An ordinance amending the 2017-2018 Fiscal Year Budget as follows:

Increasing total expenditures by \$627,000 for municipal purposes for an expenditure budget of \$29,211,781 as per attached summary, made a part of this ordinance.

These amendments will allow for transfers from specific utility funds to be amended to comply with fund balance requirements.

NOW, THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRADY TEXAS that the FY 2017-2018 budget be amended accordingly.

APPROVED UPON FIRST READING THIS THE ____ DAY OF _____ 2018,

APPROVED AND PASSED UPON SECOND READING THIS THE ____ DAY OF _____ 2018.

Anthony Groves, Mayor

ATTEST: _____
Tina Keys, City Secretary

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
GENERAL FUND - 10			
BEGINNING GENERAL FUND BALANCE 9-30-17 Audited			\$2,845,991
FY 18 Original Budget including fees and transfers	\$7,378,120	\$7,650,053	(\$271,933)
Approved Budget Amendments (2) Carry overs	\$12,560	\$472,061	(\$459,501)
Proposed Budget Amendments (3) Mid-Year review	(\$85,000)	\$0	(\$85,000)
Budget Line Item Increases due to Grant awards and Airport Sales	\$105,941	\$105,941	\$0
			\$0
ENDING GENERAL FUND BALANCE			\$2,029,557
Restricted - Estimated			(\$75,000)
ENDING GENERAL FUND BALANCE - Unrestricted 9-30-18 Projected			\$1,954,557
Number of days to operating expenditures			90
Excess funds available			(\$6,238)
Total budgeted expenditures FY18 with amendments, excluding new grants	\$8,122,114		
Less budgeted capital expenditures	(\$170,000)		
Net Operating Expenditures	\$7,952,114		
Minimum level Fund Balance required	\$1,960,795	90 days	
ELECTRIC FUND - 20			
BEGINNING ELECTRIC & SEWER FUND BALANCE 9-30-17 Audited			\$6,790,771
FY 18 Original Budget including transfers Electric/Power Plant	\$7,745,410	\$8,353,317	(\$607,907)
FY 18 Budget Amendment (1)- transfer out Sewer		\$1,867,000	(\$1,867,000)
Approved Budget Amendments (2) Carry overs	\$26,400	\$292,100	(\$265,700)
Proposed Budget Amendments (3) Mid-Year review		\$652,000	(\$652,000)
ENDING ELECTRIC FUND BALANCE - Unrestricted 9-30-18 Projected			\$3,398,164
Number of days to operating expenditures			150
Excess funds available			\$431
Total budgeted expenditures FY 18	\$8,645,417		
Less budgeted capital expenditures	(\$377,600)		
Operating Expenditures	\$8,267,817		
Minimum level Fund Balance required	\$3,397,733	150 days	
WATER FUND - 30			
BEGINNING WATER FUND BALANCE 9-30-17 Audited			\$1,797,153
FY 18 Original Budget including fees and transfers Water/Sewer	\$3,154,000	\$3,870,730	(\$716,730)
FY 18 Budget Amendment (1)- transfer in Sewer	\$1,867,000		\$1,867,000
Approved Budget Amendments (2) Carry overs	\$211,000	\$599,479	(\$388,479)
Proposed Budget Amendments (3) Mid-Year review	\$762,000		\$762,000
ENDING WATER / SEWER FUND BALANCE			\$3,320,944
Restricted -Estimated			(\$338,519)
ENDING WATER / SEWER FUND BALANCE - Unrestricted 9-30-18 Projected			\$2,982,425
Number of days to operating expenditures			416
Excess funds available			\$1,692,000
Total budgeted expenditures FY 18	\$4,470,209		
Less budgeted capital expenditures	(\$1,853,514)		
Operating Expenditures	\$2,616,695		
Minimum level Fund Balance required	\$1,290,425	180 days	

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
GAS FUND - 40			
BEGINNING GAS FUND BALANCE 9-30-17 Audited			\$967,805
FY 18 Original Budget including fees and transfers	\$1,125,000	\$1,310,303	(\$185,303)
Approved Budget Amendments (2) Carry overs		\$173,400	(\$173,400)
Restricted			\$0
ENDING GAS FUND BALANCE - Unrestricted 9-30-18 Projected			\$609,102
Number of days to operating expenditures			194
Excess funds available			\$45,015
Total budgeted expenditures FY17	\$1,483,703		
Less budgeted capital expenditures	(\$339,860)		
Operating Expenditures	\$1,143,843		
Minimum level Fund Balance required	\$564,087	180 days	
UTILITY SUPPORT FUND -50			
BEGINNING UTILITY SUPPORT FUND BALANCE 9-30-17 Audited			\$148,820
FY 18 Original Budget including fees and transfers	\$509,700	\$531,246	(\$21,546)
ENDING UTILITY SUPPORT FUND BALANCE - Unrestricted 9-30-18 Projected			\$127,274
Number of days to operating expenditures			95
Excess funds available			\$6,268
Total budgeted expenditures FY 17	\$531,246		
Less budgeted capital expenditures	(\$40,500)		
Operating Expenditures	\$490,746		
Minimum level Fund Balance required	\$121,006	90 days	
SOLID WASTE FUND - 60			
BEGINNING SOLID WASTE FUND BALANCE 9-30-2017 Audited			\$704,871
FY 18 Original Budget including fees and transfers	\$1,086,000	\$1,286,605	(\$200,605)
Approved Budget Amendments (2) Carry overs		\$29,000	(\$29,000)
ENDING SOLID WASTE FUND BALANCE - Projected			\$475,266
Restricted			(\$86,000)
ENDING SOLID WASTE FUND BALANCE - Unrestricted 9-30-18 Projected			\$389,266
Number of days to operating expenditures			116
Excess funds available			\$85,968
Total budgeted expenditures FY17	\$1,315,605		
Less budgeted capital expenditures and Street Sanitation exps	(\$85,563)		
Operating Expenditures	\$1,230,042		
Minimum level Fund Balance required	\$303,298	90 days	
Total Ending Unrestricted Fund Balances			\$9,460,788
Number of days to Total Operating Expenditures			160

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
SPECIAL REVENUE FUND - 80			
BEGINNING SPECIAL REVENUE FUND BALANCE 9-30-2017 Audited			\$412,755
FY 18 Original Budget including fees and transfers	\$1,582,550	\$1,649,636	(\$67,086)
Approved Budget Amendments (2) Carry overs	\$255,090	\$393,910	(\$138,820)
Proposed Budget Amendments (3) Mid-Year review	(\$25,000)	(\$25,000)	\$0
ENDING SPECIAL REVENUE FUND BALANCE - RESTRICTED 9-30-18 Projected			\$206,849
TOTAL BUDGET AFTER TRANSFERS	\$25,710,771	\$29,211,781	(\$3,501,010)
OTHER RESOURCES			
Funds from TWDB for the CW Project	\$1,150,112		
Funds from TWDB for the DW Project	\$342,077		
Cemetery Funds	\$4,996		
Available Fund Balance Reserves	\$2,003,825		
TOTAL OTHER RESOURCES			\$3,501,010
	\$29,211,781	\$29,211,781	\$0

CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (3)
6/19/2018



DIVISION	ACCOUNT DESCRIPTION	AMOUNT	REASON FOR AMENDMENT
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GENERAL -10

REVENUES

Transfers in - Electric Fund	\$ (85,000)	Reduce transfer to accommodate Fund Balance minimum levels in the Electric Fund
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TOTAL	\$ (85,000)	
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EXPENDITURES

TOTAL	\$ -	
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SPECIAL REV -80

REVENUES

Community Dev.	Transfers in -Electric Fund	\$ (25,000)	Required transfer reduced because local match on AWOS project was less than projected.
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TOTAL	\$ (25,000)	
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EXPENDITURES

Community Dev.	Local Match- AWOS	\$ (25,000)	AWOS project complete, funds not needed.
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TOTAL	\$ (25,000)	
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CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (3)
6/19/2018



DIVISION	ACCOUNT DESCRIPTION	AMOUNT	REASON FOR AMENDMENT
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ELECTRIC -20

EXPENDITURES

Electric	Transfers out - Wat/Sewer	\$ 762,000	Final transfer of Sewer fund balance to new Water / Sewer Fund per approved audit review
	Transfers out - Special Rev	\$ (25,000)	Transfer not needed to support AWOS project
	Transfers out -General Fund	\$ (85,000)	Reduce transfer obligation to retain minimum fund balance levels
TOTAL		<u>\$ 652,000</u>	

WATER / SEWER-30

REVENUES

Sewer	Transfers in - Electric Fund	\$ 762,000	Final transfer of Sewer fund balance to new Water / Sewer Fund per approved audit review
TOTAL		<u>\$ 762,000</u>	

CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (3)
6-19-2018

FUND:	DIVISION:	ACCOUNT DESCRIPTION:	CURRENT BUDGET	AMENDMENT INC / (DEC)	PROPOSED BUDGET
GENERAL -10					
REVENUES					
10-4-01-910.22	Administration	Transfers in from Electric	\$ 2,945,000	\$ (85,000)	\$ 2,860,000
		Net change in Revenues		\$ (85,000)	
EXPENDITURES					
		Net change in Expenditures			
		Net impact on General Fund Balance		\$ (85,000)	
SPECIAL REV - 80					
REVENUES					
80-4-43-910.22	Community Dev	Transfers in from Electric Fund	\$ 103,910	\$ (25,000)	\$ 78,910
		Net Change in Revenues		\$ (25,000)	
EXPENDITURES					
80-5-43-272.01	Community Dev	Local Cost -AWOS	\$ 50,000	\$ (25,000)	\$ 25,000
		Net Change in Expenditures		\$ (25,000)	
		Net impact on Special Rev Fund Balance		\$ -	

CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (3)
6-19-2018

FUND:	DIVISION:	ACCOUNT DESCRIPTION:	CURRENT BUDGET	AMENDMENT INC / (DEC)	PROPOSED BUDGET
ELECTRIC -20					
REVENUES					
Net Change in Revenues				\$ -	
EXPENDITURES					
20-5-23-910.30	WWTP- FY 17	Transfer out to Water/Sewer Fund	\$ 2,078,000	\$ 762,000	\$ 2,840,000
20-5-22-910.10	Electric	Transfer out to General Fund	\$ 2,945,000	\$ (85,000)	\$ 2,860,000
20-5-22-910.80	Electric	Transfer out to Special Rev Fund	\$ 246,500	\$ (25,000)	\$ 221,500
Net change in Expenditures				\$ 652,000	
Net Impact on Electric Fund Balance				\$ (652,000)	
WATER/SEWER-30					
REVENUES					
30-4-23-910.23	WWTP-Sewer	Transfers in from Electric Fund	\$ 2,078,000	\$ 762,000	\$ 2,840,000
Net change in Revenues				\$ 762,000	
EXPENDITURES					
Net change in Expenditures				\$ -	
Net impact on Water/Sewer Fund Balance				\$ 762,000	
TOTAL NET CHANGE IN REVENUES				\$ 652,000	
TOTAL NET CHANGE IN EXPENDITURES				\$ 627,000	
NET IMPACT TO TOTAL FUND BALANCES				\$ 25,000	

CITY OF BRADY
BUDGET ADJUSTMENT
(Line Item Transfer)

DATE: 2/15/18

FY 17/18 BUDGET

DEPARTMENT: Airport - 2

Please approve the following line item budget adjustment for the following reason:

REASON: Fuel Truck repairs - (Ramp Eligible for
50% reimbursement) Venetian estimate
\$12,000. The remaining amount of the expenditure is already available in the line item
* Ramp Manager email attached

FOR EXPENDITURES ONLY:

Transfer \$ _____

From _____ (account number) _____ (account description);

Transfer to _____ (account number) _____ (account description)

FOR GRANTS OR DONATIONS:

Increase revenue account number 4-02-815.02 TX Dot Ramp and

Increase expenditure account number 5-02-311.00 Fuel Faem

by \$ 6,000

Requested By: Lisa Perry ABH
(Supervisor)

Date: 2/6/18

Verified By: Jmro
(Finance Officer)

Date: 2-8-18

Approval By: Kenor
(City Manager)

Date: 2-12-18

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 5 / 8 / 18FY 18 BUDGETDEPARTMENT: 2 - Airport

Please approve the following line item budget adjustment for the following reason:

REASON: Military has requested to rent two
shower trailers during its mission at airport
on or about May 30. Military will pay city for
this service. Current rental budget insufficient.

FOR EXPENDITURES ONLY:

Transfer \$ _____

from _____ (account number) _____ (account description);

Transfer to _____ (account number) _____ (account description)

FOR GRANTS OR DONATIONS or OTHER RESOURCES:

Increase revenue account number 10-4-02-815.00 andincrease expenditure account number 10-5-02-212.00by \$ 10,000Requested By: [Signature]
(Supervisor)Date: 5-8-18Verified By: [Signature]
(Finance Officer)Date: 5-8-18Approval By: [Signature]
(City Manager)Date: 5-8-18

Revised as of 5-30-18

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 5/8/18

FY 18 BUDGET

DEPARTMENT: 2-Airport

Please approve the following line item budget adjustment for the following reason:

REASON: Military has requested that the airport staff provide a meal on May 30 during its mission training at airport. Military will pay for this service. Supply budget currently insufficient.

FOR EXPENDITURES ONLY:

Transfer \$ _____

from _____ (account number) _____ (account description);

Transfer to _____ (account number) _____ (account description)

FOR GRANTS OR DONATIONS or OTHER RESOURCES:

Increase revenue account number 10-4-02-815.00 and

increase expenditure account number 10-5-02-308.00

by \$ 3,500

Requested By: [Signature]
 (Supervisor)

Date: 5 MAY 18

Verified By: [Signature]
 (Finance Officer)

Date: 5-8-18

Approval By: [Signature]
 (City Manager)

Date: 5-8-18

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 7-Dec-17

FY 17-18 BUDGET

DEPARTMENT: Fire -7

Please approve the following line item budget adjustment for the following reason:

REASON: TML Insurance payment to cover repairs to Fire Department vehicle that was involved in an unavoidable rear end collision. The current line item 10-5-07-304.00 titled vehicles will be used for the repairs and we are asking for the reimbursement we received from TML to be moved to cover those cost as we are fearful the line item will not be able to cover those unexpected cost and those items already ear marked throughout the year and reoccurring raising maintenance cost.

FOR EXPENDITURES ONLY:

Transfer \$

from (account number) (account description);

Transfer to (account number) (account description)

FOR GRANTS OR DONATIONS:

Increase revenue account number 10-4-07-815.00 and

increase expenditure account number 10-5-07-304.00

by \$ 1911.-

Requested By: [Signature]
(Supervisor)

Date: 12/7/17

Verified By: [Signature]
(Finance Officer)

Date: 5-15-18

Approval By: [Signature]
(City Manager)

Date: 5-15-18

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 5/15/18FY 18 BUDGETDEPARTMENT: 8 - Police

Please approve the following line item budget adjustment for the following reason:

REASON: The Police Division was granted an additional
\$71,900 from Attorney General's Office of the
Governor to provide for a reporting software
program

FOR EXPENDITURES ONLY:

Transfer \$ _____

from _____ (account number) _____ (account description);

Transfer to _____ (account number) _____ (account description)

FOR GRANTS OR DONATIONS:

Increase revenue account number 10-4-08-652.00 andincrease expenditure account number 10-5-08-401.00by \$ 71,900Requested By: [Signature]
 (Supervisor)Date: 05/15/18Verified By: [Signature]
 (Finance Officer)Date: 5-15-18Approval By: [Signature]
 (City Manager)Date: 5-15-18

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 10/19/17

FY 17/18 BUDGET

DEPARTMENT: EMS-29

Please approve the following line item budget adjustment for the following reason:

REASON: CVRAC Has approved to pay for two personnel to attend the Texas EMS Conference along with Hotel. The Cost of Hotel and conference to be reimbursed after agency pays.

FOR EXPENDITURES ONLY:

Transfer \$

from (account number) (account description);

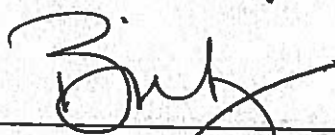
Transfer to (account number) (account description)

FOR GRANTS OR DONATIONS:

Increase revenue account number 10-4-29-815.00 and

increase expenditure account number 10-5-29-301.02

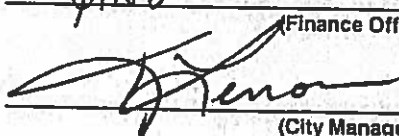
by \$ ~~1433.03~~ 1430.00

Requested By: 
 (Supervisor)

Date: 10/19/17

Verified By: 
 (Finance Officer)

Date: 12-19-17

Approval By: 
 (City Manager)

Date: 12-19-17

CITY OF BRADY
BUDGET ADJUSTMENT
 (Line Item Transfer)

DATE: 5 / 15 / 18

FY 18 BUDGET

DEPARTMENT: 29-EMS

Please approve the following line item budget adjustment for the following reason:

REASON: EMS was granted an award of \$11,171
from CVRAC to acquire a new mechanical
CPR machine

FOR EXPENDITURES ONLY:

Transfer \$ _____

from _____ (account number) _____ (account description);

Transfer to _____ (account number) _____ (account description)

FOR GRANTS OR DONATIONS:

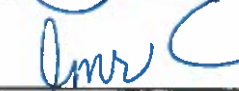
Increase revenue account number 10-4-29- 815.03 and

increase expenditure account number 10-5-29- 408.00


by \$ 11,200

Requested By: 
 (Supervisor)

Date: 5/30/18


Verified By: 
 (Finance Officer)

Date: 5-15-18

Approval By: 
 (City Manager)

Date: 5-15-18

City Council
City of Brady, Texas
Agenda Action Form for Ordinance

AGENDA DATE:	6-19-2018	AGENDA ITEM	7.E
AGENDA SUBJECT:	Discussion, consideration, and possible action regarding first reading of Ordinance 1255 to amend FY18 Budget (\$75,000) for municipal purposes, Security and Computer Upgrades.		
PREPARED BY:	Lisa Remini	Date Submitted:	6-14-2018
EXHIBITS:	Ordinance 1255 Fund Balance Compliance Report Amendment Summary Report; Latest Sales Tax Reports		
BUDGETARY IMPACT:	Required Expenditure:		\$75,000.00
	Amount Budgeted:		\$00.00
	Appropriation Required:		\$75,000.00
CITY MANAGER APPROVAL:			

SUMMARY:
<p>General Fund:</p> <p>Increase sales tax revenue budget projections by \$75,000 due to current performance and trend.</p> <p>Increase Administration, Fire and Police expense budgets to allow the city to obtain fiber and identified technology upgrades to promote security and functionality.</p>

RECOMMENDED ACTION:
<p>Mayor will ask: <u>"Madam City Secretary please read the Ordinance Preamble for the record in accordance with the City Charter."</u> "Secretary reads preamble"</p> <p>Mayor calls for a motion:</p> <p>Move to approve the first reading of Ordinance 1255.</p>

ORDINANCE NO. 1255

AN ORDINANCE OF THE CITY OF BRADY, TEXAS AMENDING THE FISCAL YEAR 2017-2018 BUDGET

An ordinance amending the 2017-2018 Fiscal Year Budget as follows:

Increasing total expenditures by \$75,000 for municipal purposes for an expenditure budget of \$29,286,781 as per attached summary, made a part of this ordinance.

These amendments will allow for upgrades to computer security and functionality city-wide.

NOW, THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRADY TEXAS that the FY 2017-2018 budget be amended accordingly.

APPROVED UPON FIRST READING THIS THE ____ DAY OF _____ 2018,

APPROVED AND PASSED UPON SECOND READING THIS THE ____ DAY OF _____ 2018.

Anthony Groves, Mayor

ATTEST: _____
Tina Keys, City Secretary

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
GENERAL FUND - 10			
BEGINNING GENERAL FUND BALANCE 9-30-17 Audited			\$2,845,991
FY 18 Original Budget including fees and transfers	\$7,378,120	\$7,650,053	(\$271,933)
Approved Budget Amendments (2) Carry overs	\$12,560	\$472,061	(\$459,501)
Proposed Budget Amendments (3) Mid-Year review	(\$85,000)	\$0	(\$85,000)
Budget Line Item Increases due to Grant awards and Airport Sales	\$105,941	\$105,941	\$0
Proposed Budget Amendments (4) Mid-Year review	\$75,000	\$75,000	\$0
ENDING GENERAL FUND BALANCE			\$2,029,557
Restricted - Estimated			(\$75,000)
ENDING GENERAL FUND BALANCE - Unrestricted 9-30-18 Projected			\$1,954,557
Number of days to operating expenditures			90
Excess funds available			(\$7,471)
Total budgeted expenditures FY18 with amendments, excluding new grants	\$8,197,114		
Less budgeted capital expenditures	(\$240,000)		
Net Operating Expenditures	\$7,957,114		
Minimum level Fund Balance required	\$1,962,028	90 days	
ELECTRIC FUND - 20			
BEGINNING ELECTRIC & SEWER FUND BALANCE 9-30-17 Audited			\$6,790,771
FY 18 Original Budget including transfers Electric/Power Plant	\$7,745,410	\$8,353,317	(\$607,907)
FY 18 Budget Amendment (1)- transfer out Sewer		\$1,867,000	(\$1,867,000)
Approved Budget Amendments (2) Carry overs	\$26,400	\$292,100	(\$265,700)
Proposed Budget Amendments (3) Mid-Year review		\$652,000	(\$652,000)
ENDING ELECTRIC FUND BALANCE - Unrestricted 9-30-18 Projected			\$3,398,164
Number of days to operating expenditures			150
Excess funds available			\$431
Total budgeted expenditures FY 18	\$8,645,417		
Less budgeted capital expenditures	(\$377,600)		
Operating Expenditures	\$8,267,817		
Minimum level Fund Balance required	\$3,397,733	150 days	
WATER FUND - 30			
BEGINNING WATER FUND BALANCE 9-30-17 Audited			\$1,797,153
FY 18 Original Budget including fees and transfers Water/Sewer	\$3,154,000	\$3,870,730	(\$716,730)
FY 18 Budget Amendment (1)- transfer in Sewer	\$1,867,000		\$1,867,000
Approved Budget Amendments (2) Carry overs	\$211,000	\$599,479	(\$388,479)
Proposed Budget Amendments (3) Mid-Year review	\$762,000		\$762,000
ENDING WATER / SEWER FUND BALANCE			\$3,320,944
Restricted -Estimated			(\$338,519)
ENDING WATER / SEWER FUND BALANCE - Unrestricted 9-30-18 Projected			\$2,982,425
Number of days to operating expenditures			416
Excess funds available			\$1,692,000
Total budgeted expenditures FY 18	\$4,470,209		
Less budgeted capital expenditures	(\$1,853,514)		
Operating Expenditures	\$2,616,695		
Minimum level Fund Balance required	\$1,290,425	180 days	

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
GENERAL FUND - 10			
BEGINNING GENERAL FUND BALANCE 9-30-17 Audited			\$2,845,991
FY 18 Original Budget including fees and transfers	\$7,378,120	\$7,650,053	(\$271,933)
Approved Budget Amendments (2) Carry overs	\$12,560	\$472,061	(\$459,501)
Proposed Budget Amendments (3) Mid-Year review	(\$85,000)	\$0	(\$85,000)
Budget Line Item increases due to Grant awards and Airport Sales	\$105,941	\$105,941	\$0
Proposed Budget Amendments (4) Mid-Year review	\$75,000	\$75,000	\$0
ENDING GENERAL FUND BALANCE			\$2,029,557
Restricted - Estimated			(\$75,000)
ENDING GENERAL FUND BALANCE - Unrestricted 9-30-18 Projected			\$1,954,557
Number of days to operating expenditures			91
Excess funds available			\$11,022
Total budgeted expenditures FY18 with amendments, excluding new grants	\$8,122,114		
Less budgeted capital expenditures	(\$240,000)		
Net Operating Expenditures	\$7,882,114		
Minimum level Fund Balance required	\$1,943,535	90 days	
ELECTRIC FUND - 20			
BEGINNING ELECTRIC & SEWER FUND BALANCE 9-30-17 Audited			\$6,790,771
FY 18 Original Budget including transfers Electric/Power Plant	\$7,745,410	\$8,353,317	(\$607,907)
FY 18 Budget Amendment (1)- transfer out Sewer		\$1,867,000	(\$1,867,000)
Approved Budget Amendments (2) Carry overs	\$26,400	\$292,100	(\$265,700)
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Excess funds available			\$431
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Operating Expenditures	\$8,267,817		
Minimum level Fund Balance required	\$3,397,733	150 days	
WATER FUND - 30			
BEGINNING WATER FUND BALANCE 9-30-17 Audited			\$1,797,153
FY 18 Original Budget including fees and transfers Water/Sewer	\$3,154,000	\$3,870,730	(\$716,730)
FY 18 Budget Amendment (1)- transfer in Sewer	\$1,867,000		\$1,867,000
Approved Budget Amendments (2) Carry overs	\$211,000	\$599,479	(\$388,479)
Proposed Budget Amendments (3) Mid-Year review	\$762,000		\$762,000
ENDING WATER / SEWER FUND BALANCE			\$3,320,944
Restricted -Estimated			(\$338,519)
ENDING WATER / SEWER FUND BALANCE - Unrestricted 9-30-18 Projected			\$2,982,425
Number of days to operating expenditures			416
Excess funds available			\$1,692,000
Total budgeted expenditures FY 18	\$4,470,209		
Less budgeted capital expenditures	(\$1,853,514)		
Operating Expenditures	\$2,616,695		
Minimum level Fund Balance required	\$1,290,425	180 days	

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
GAS FUND - 40			
BEGINNING GAS FUND BALANCE 9-30-17 Audited			\$967,805
FY 18 Original Budget including fees and transfers	\$1,125,000	\$1,310,303	(\$185,303)
Approved Budget Amendments (2) Carry overs		\$173,400	(\$173,400)
Restricted			\$0
ENDING GAS FUND BALANCE - Unrestricted 9-30-18 Projected			\$609,102
Number of days to operating expenditures			194
Excess funds available			\$45,015
Total budgeted expenditures FY17	\$1,483,703		
Less budgeted capital expenditures	(\$339,860)		
Operating Expenditures	\$1,143,843		
Minimum level Fund Balance required	\$564,087	180 days	
UTILITY SUPPORT FUND -50			
BEGINNING UTILITY SUPPORT FUND BALANCE 9-30-17 Audited			\$148,820
FY 18 Original Budget including fees and transfers	\$509,700	\$531,246	(\$21,546)
ENDING UTILITY SUPPORT FUND BALANCE - Unrestricted 9-30-18 Projected			\$127,274
Number of days to operating expenditures			95
Excess funds available			\$6,268
Total budgeted expenditures FY 17	\$531,246		
Less budgeted capital expenditures	(\$40,500)		
Operating Expenditures	\$490,746		
Minimum level Fund Balance required	\$121,006	90 days	
SOLID WASTE FUND - 60			
BEGINNING SOLID WASTE FUND BALANCE 9-30-2017 Audited			\$704,871
FY 18 Original Budget including fees and transfers	\$1,086,000	\$1,286,605	(\$200,605)
Approved Budget Amendments (2) Carry overs		\$29,000	(\$29,000)
ENDING SOLID WASTE FUND BALANCE - Projected			\$475,266
Restricted			(\$86,000)
ENDING SOLID WASTE FUND BALANCE - Unrestricted 9-30-18 Projected			\$389,266
Number of days to operating expenditures			116
Excess funds available			\$85,968
Total budgeted expenditures FY17	\$1,315,605		
Less budgeted capital expenditures and Street Sanitation exps	(\$85,563)		
Operating Expenditures	\$1,230,042		
Minimum level Fund Balance required	\$303,298	90 days	
Total Ending Unrestricted Fund Balances			\$9,460,788
Number of days to Total Operating Expenditures			160

CITY OF BRADY			
	TOTAL	TOTAL	FUND
FY 18 - PROJECTED Fund Balance Compliance as of 6-5-2018	REVENUES	EXPENSES	BALANCE
SPECIAL REVENUE FUND - 80			
BEGINNING SPECIAL REVENUE FUND BALANCE 9-30-2017 Audited			\$412,755
FY 18 Original Budget including fees and transfers	\$1,582,550	\$1,649,636	(\$67,086)
Approved Budget Amendments (2) Carry overs	\$255,090	\$393,910	(\$138,820)
Proposed Budget Amendments (3) Mid-Year review	(\$25,000)	(\$25,000)	\$0
ENDING SPECIAL REVENUE FUND BALANCE - RESTRICTED 9-30-18 Projected			\$206,849
TOTAL BUDGET AFTER TRANSFERS	\$25,785,771	\$29,286,781	(\$3,501,010)
OTHER RESOURCES			
Funds from TWDB for the CW Project	\$1,150,112		
Funds from TWDB for the DW Project	\$342,077		
Cemetery Funds	\$4,996		
Available Fund Balance Reserves	\$2,003,825		
TOTAL OTHER RESOURCES			\$3,501,010
	\$29,286,781	\$29,286,781	\$0

CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (4)
6/19/2018



DIVISION	ACCOUNT DESCRIPTION	AMOUNT	REASON FOR AMENDMENT
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GENERAL -10

REVENUES

Administration	Sales Tax	\$ 75,000	Conservative recommendations as collections are on track to capture \$85,000 over current budget.
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TOTAL	\$ 75,000
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EXPENDITURES

Administration	Internet Access	\$ 5,000	To allow city to acquire fiber for technology applications
Administration	Computer Hardware maint.	\$ 28,000	Required technology upgrades for security and function
Fire	Computer Hardware maint.	\$ 21,000	Required technology upgrades for security and function
Police	Computer Hardware maint.	\$ 21,000	Required technology upgrades for security and function

TOTAL	\$ 75,000
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CITY OF BRADY
FY 18 MID YEAR BUDGET AMENDMENTS (4)
6-19-2018

FUND:	DIVISION:	ACCOUNT DESCRIPTION:	CURRENT BUDGET	AMENDMENT INC / (DEC)	PROPOSED BUDGET
GENERAL -10					
REVENUES					
10-4-01-606.00	Administration	Sales Tax Collections	\$ 910,000	\$ 75,000	\$ 985,000
Net change in Revenues				\$ 75,000	
EXPENDITURES					
10-5-01-214.00	Administration	Internet Access Fee	\$ 2,900	\$ 5,000	\$ 7,900
10-5-01-233.00	Administration	Computer Hardware Maintenance	\$ 1,500	\$ 28,000	\$ 29,500
10-5-07-233.00	Fire	Computer Hardware Maintenance	\$ 2,600	\$ 21,000	\$ 23,600
10-5-08-233.00	Police	Computer Hardware Maintenance	\$ 5,000	\$ 21,000	\$ 26,000
Net change in Expenditures				\$ 75,000	
Net impact on General Fund Balance				\$ -	
TOTAL NET CHANGE IN REVENUES				\$ 75,000	
TOTAL NET CHANGE IN EXPENDITURES				\$ 75,000	
NET IMPACT TO TOTAL FUND BALANCES				\$ -	

1171 - Brady, City of (General Obligation Debt) Report - Brady, City of (General Obligation Debt) / Sales Tax Data

The Charts below contain sales tax revenue allocated each month by the State Comptroller. For example, the February allocations reflect December sales, collected in January and allocated in February.

*Excludes any sales tax retained by the municipality and not remitted to the Comptroller.

- View Grid Based on Calendar Year
- View Grid With All Years

Download to Excel

Change Fiscal Year

09/30/2019

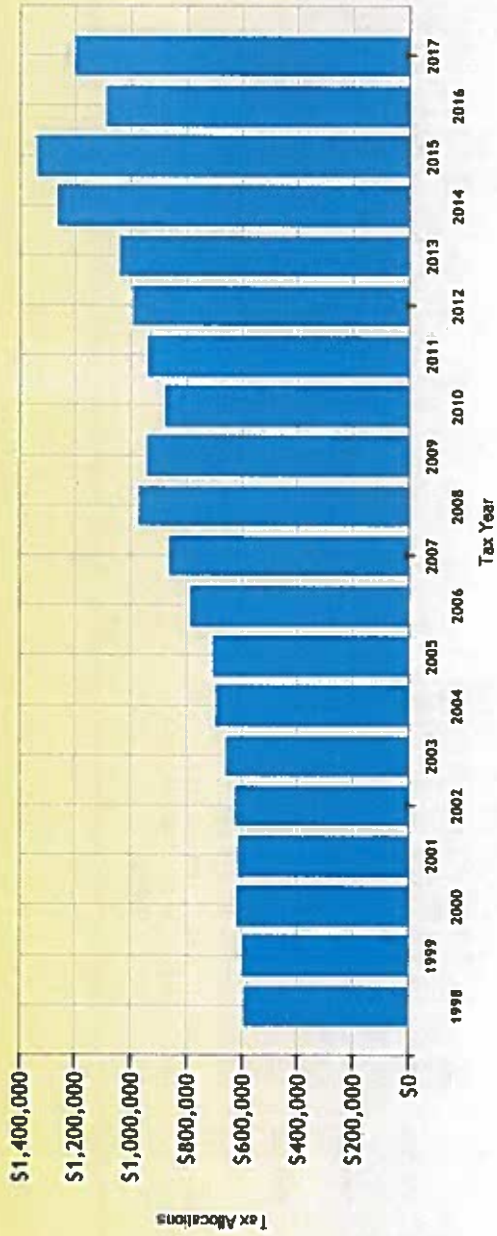
Submit

By Fiscal Year 10/01 - 09/30

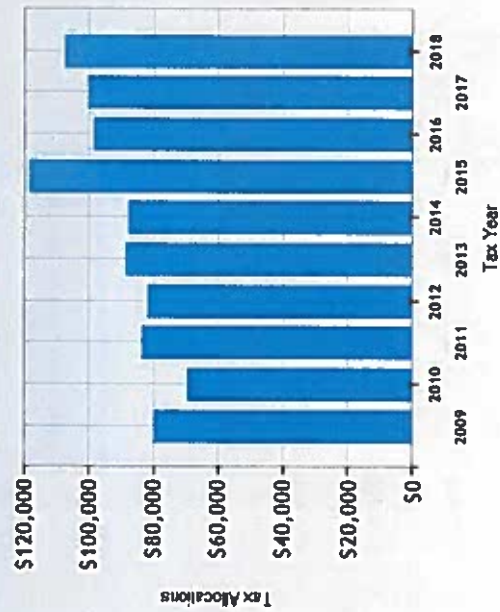
Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
2018	\$101,224	\$103,733	\$112,475	\$107,463	\$108,139	\$94,294	\$88,618	\$106,428	\$105,435	\$0	\$0	\$0	\$927,808
2017	\$87,306	\$91,161	\$89,413	\$100,033	\$109,289	\$86,358	\$97,988	\$101,730	\$86,536	\$97,051	\$103,953	\$100,236	\$1,151,056
2016	\$143,834	\$112,101	\$107,933	\$98,515	\$113,278	\$84,869	\$85,238	\$96,257	\$81,982	\$80,944	\$94,673	\$85,349	\$1,184,973
2015	\$113,438	\$115,026	\$128,575	\$118,282	\$127,008	\$90,659	\$99,414	\$119,166	\$107,160	\$99,436	\$107,394	\$106,966	\$1,332,523
2014	\$86,905	\$90,223	\$83,575	\$87,608	\$114,999	\$83,194	\$86,383	\$103,052	\$119,190	\$96,615	\$101,343	\$109,279	\$1,162,366
2013	\$81,575	\$84,095	\$78,857	\$88,594	\$108,399	\$69,954	\$76,038	\$92,661	\$84,448	\$82,176	\$91,353	\$87,852	\$1,026,002
2012	\$76,182	\$79,173	\$73,628	\$81,661	\$100,901	\$64,794	\$79,473	\$88,392	\$76,641	\$60,890	\$87,159	\$105,230	\$974,124
2011	\$78,998	\$93,104	\$65,476	\$83,507	\$93,953	\$70,399	\$72,121	\$81,841	\$76,174	\$71,819	\$84,522	\$71,003	\$942,918
2010	\$70,849	\$72,537	\$66,287	\$69,364	\$86,286	\$70,868	\$54,779	\$73,192	\$69,685	\$64,455	\$93,443	\$58,872	\$850,618
2009	\$79,109	\$125,392	\$86,622	\$79,704	\$95,830	\$73,457	\$68,319	\$79,191	\$78,551	\$96,167	\$89,024	\$73,646	\$1,025,012

1 2 3 4 >

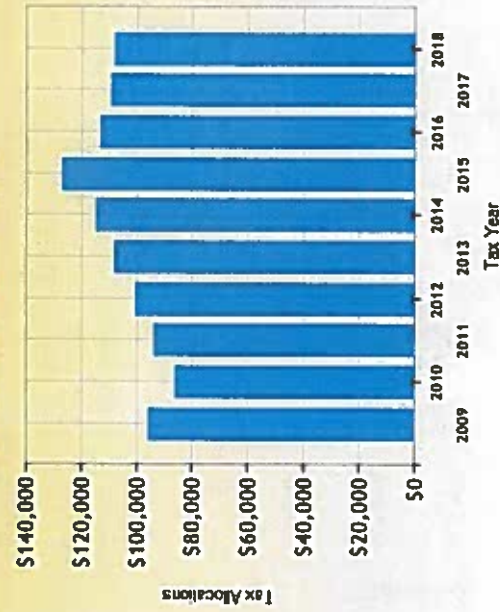
Yearly - Sales Tax Allocations - Past 20 Years



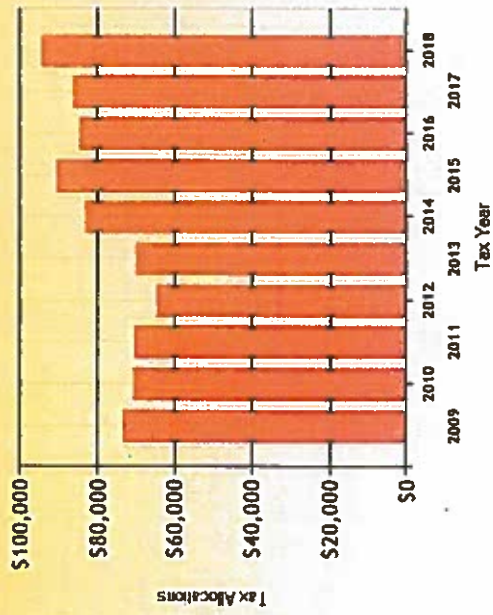
January - Sales Tax Allocations by Year



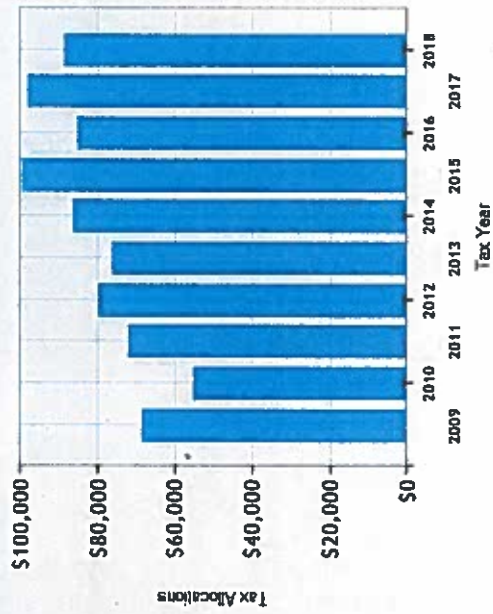
February - Sales Tax Allocations by Year



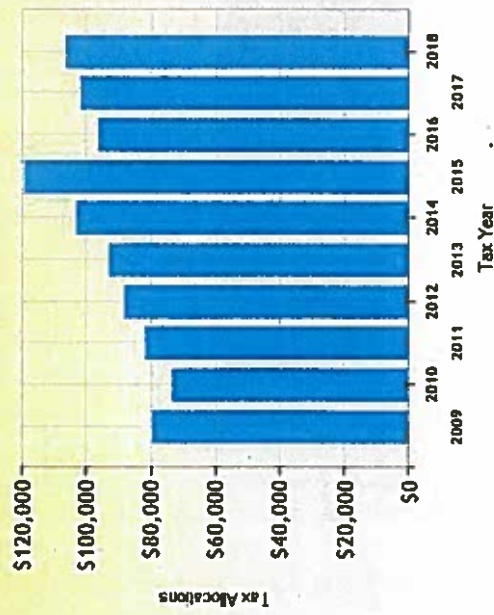
March - Sales Tax Allocations by Year



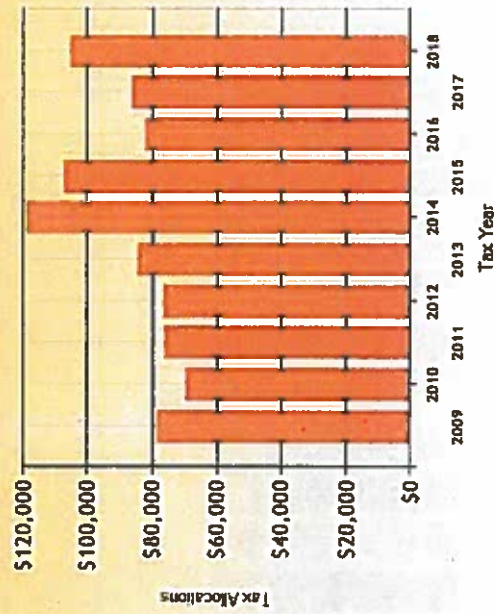
April - Sales Tax Allocations by Year



May - Sales Tax Allocations by Year




June - Sales Tax Allocations by Year



City Council

City of Brady, Texas

Agenda Action - Ordinance

AGENDA DATE:	6/19/2018	AGENDA ITEM	7.F.
AGENDA SUBJECT:	Discussion, consideration, and possible action on first reading of Ordinance 1245 of the City of Brady adopting Distributed Generation (DG) ordinance; amend and repeal all existing distributed generation or related ordinances.		
PREPARED BY:	S. Miller	Date Submitted	6/15/2018
EXHIBITS:	Proposed Distributed Generation Ordinance		
BUDGETARY IMPACT:	Required Expenditure:		\$6,000.00
	Amount Budgeted:		\$6,000.00
	Appropriation Required:		\$00.00
CITY MANAGER APPROVAL:			
SUMMARY:			
<p>On February 20, City Council met in Work Session with city staff and Ned Brown, Schneider Engineering, LTD to review and consider the proposed DG program and ordinance.</p> <p><u>Background</u> - On or about January 2016 city council took action to address a safety issue in the city's electrical distribution grid by adopting Ordinance 1188 controlling or prohibiting the use of generators for producing electricity to be connected to the local electrical grid. This action was taken in response to an incident in which city electrical linemen were conducting a power outage repair and discovered an electrical current present on overhead power lines from an unknown source.</p> <p><u>Since that time</u> - the matter of distributed generation (electrical generating equipment) has been under evaluation for suitability and adaptability to individual homes, businesses and commercial applications. City staff identified several municipalities and cities that have adopted DG ordinances addressing the matter of market available power generation products suitable for residences, businesses or commercial settings as installations in local communities. City staff engaged Schneider Engineering, LTD., Boerne, Texas for professional engineering and technical services to address a more robust approach to accepting the connection of distributed generation into the city's electrical grid.</p> <p><u>To this end</u> - the attached exhibit describes the newly developed ordinance that also meets requirements of the Public Utility Commission (PUC).</p> <p>On June 19, City Council scheduled another 4pm Work Session to understand all issues related to DG Regulations.</p>			
RECOMMENDED ACTION:			
<p>Mayor will ask: <u>"Madam City Secretary please read the Ordinance Preamble for the record in accordance with the City Charter."</u> "Secretary reads preamble"</p> <p>Mayor calls for a motion: Move to approve the first reading.</p>			

ORDINANCE NO. 1245

AN ORDINANCE ESTABLISHING THE REQUIREMENTS FOR INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION FACILITIES WITHIN THE CITY OF BRADY ELECTRIC SYSTEM AND PROHIBITING INTERCONNECTION AND/OR PARALLEL OPERATION OF DISTRIBUTED GENERATION WITHOUT COMPLIANCE WITH THIS ORDINANCE AND ESTABLISHING PENALTIES FOR FAILURE TO COMPLY; REPEALING ALL RELATED ORDINANCES OR PARTS OF ORDINANCES IN CONFLICT HERewith; PROVIDING FOR A SEVERABILITY CLAUSE; PROVIDING FOR PUBLICATION; AND PRESCRIBING AN EFFECTIVE DATE.

WHEREAS, The City of Brady operates an electric distribution utility for the benefit of the citizens and customers of the utility; and

WHEREAS, The Public Utility Regulatory Act, TEXAS UTILITIES CODE ANN. § 31.005 (Vernon 1998 & Supp. 2005) (PURA) authorizes and encourages electric utilities to establish customer option programs that encourage the reduction of air contaminant emissions including distributed energy generation technology; and

WHEREAS, The Public Utility Regulatory Act, TEXAS UTILITIES CODE ANN. § 39.101 (b)(3) (Vernon 1998 & Supp. 2005) (PURA) entitles all Texas electric customers to access to on-site Distributed Generation; and

WHEREAS, The Public Utility Regulatory Act, TEXAS UTILITIES CODE ANN. § 39.916 (Vernon 1998 & Supp. 2005) (PURA) authorizes the interconnection and parallel operation of Distributed Renewable Generation with electric utilities, specifies requirements for same, and requires the Public Utility Commission of Texas to promulgate rules and regulations for same; and

WHEREAS, The Public Utility Commission of Texas has promulgated rules and regulations regarding the interconnection and parallel operation of Distributed Generation facilities with electric utilities as P.U.C. SUBSTANTIVE RULES 25.211, 25.212 and 25.217; and

WHEREAS, Unauthorized, inadequately protected, or substandard Distributed Generation equipment that is interconnected or operated in parallel to the electric distribution system can pose a safety hazard to Brady Electric Division personnel and to other persons; and

WHEREAS, The City Council, after careful consideration of the matter, hereby finds and declares that allowing the interconnection and parallel operation of Distributed Generation facilities within the City of Brady electric system under carefully controlled and managed conditions to provide for the safety and non-interference with the quality and reliability of electric service to other customers is in the best interests of the general welfare of the City and its residents; and

WHEREAS, The City Council, after careful consideration of the matter, hereby finds and declares that the requirements and conditions put forth herein for the interconnection and parallel operation of Distributed Generation facilities within the City of Brady electric system are necessary to protect the health and safety of the City, its employees and residents, are necessary to protect the quality and reliability of the electric distribution system, are equitable, and do not impose an unfair burden on the owners and users of Distributed Generation facilities:

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRADY, TEXAS:

SECTION 1. ORDINANCE.

This Ordinance adds to the City of Brady Code of Ordinances as set forth in the attached Exhibit A.

SECTION 2. RELATION TO OTHER ORDINANCES.

This ordinance shall not be construed to require or allow any act which is prohibited by any other ordinance. This ordinance is specifically subordinate to any ordinance or regulations of the City of Brady pertaining to building and construction safety.

SECTION 3. EFFECTIVE DATE.

This ordinance shall take effect immediately from and after its passage and publication as may be required by governing law.

SECTION 4. SAVINGS CLAUSE.

The repeal or amendment of any ordinance or part of ordinances effectuated by the enactment of this ordinance shall not be construed as abandoning any action now pending under or by virtue of such ordinance or as discontinuing, abating, modifying, or altering any penalty accruing or to accrue or as affecting any rights of the City of Brady under any section or provisions of any ordinances in effect at the time of passage of this ordinance.

SECTION 5. CUMULATIVE.

The provisions of this ordinance shall be cumulative of all ordinances not repealed by this ordinance and ordinances governing or regulating the same subject matter as that covered herein. This ordinance shall not be construed to require or allow any act which is prohibited by any other ordinance.

SECTION 6. SEVERABILITY.

It is hereby declared to be the intention of the City Council that the phrases, clauses, sentences, paragraphs, and sections of this ordinance be severable, and, if any phrase, clause, sentence, paragraph, or section of this ordinance shall be declared invalid by judgment or decree of any court of competent jurisdiction, such invalidity shall not affect any of the remaining phrases, clauses, sentences, paragraphs, or sections of this ordinance and the remainder of this ordinance shall be enforced as written.

SECTION 7. PROPER NOTICE AND MEETING

It is hereby officially found and determined that the meeting at which this Ordinance was passed was open to the public and that public notice of the time, place, and purpose of said meeting was given as required by the Open Meetings Act, Chapter 551 of the Texas Government Code. Notice was also provided as required by Chapter 52 of the Texas Local Government Code.

PASSED AND APPROVED ON FIRST READING on this _____.

PASSED, APPROVED AND ADOPTED ON SECOND READING on this _____.

Anthony Groves, Mayor

ATTEST:

Tina Keys, City Secretary
STATE OF TEXAS
COUNTY OF MCCULLOCH
CITY OF BRADY

EXHIBIT A
DISTRIBUTED GENERATION

1. GENERAL PROVISIONS

- 1.1. **Intent.** This article is intended to provide for the orderly, safe and effective interconnection and parallel operation of Distributed Generation facilities within the City of Brady electric system by customers of the City of Brady Electric Utility.
- 1.2. **Authority.** The City is authorized to enact this article by the Tex. Util. Code Ann. § 31.005, which authorizes and encourages electric utilities to establish customer option programs that encourage the reduction of air contaminant emissions including distributed energy generation technology. Also, Tex. Util. Code Ann § 39.101 (b)(3) entitles all Texas electric customers access to on-site Distributed Generation. Finally, Tex. Util. Code Ann § 39.916 authorizes electric utilities to establish requirements for and allow the interconnection and parallel operation of distributed renewable generation, and requires the Public Utility Commission of Texas to promulgate rules and regulations for the implementation of interconnection and parallel operation of distributed renewable generation.
- 1.3. **Definitions.** As used in this article, the following words and terms shall have the meanings as set forth below:
 - **City contact person:** The person or persons designated by the City Manager to serve as the City's contact for all matters related to Distributed Generation interconnection.
 - **City Manager:** The City Manager and/or duly authorized representative.
 - **Commission:** The Public Utility Commission of Texas.
 - **Customer:** A person or entity interconnected to the City's electric system for the purpose of receiving or exporting electric power from or to the City's electric system.
 - **DG Agreement:** An agreement between a customer and the City that sets forth the contractual conditions under which a company and a customer agree that one or more facilities may be interconnected with the City's electric system.
 - **DG Application:** The form of application of a customer seeking interconnection and parallel operation of Distributed Generation with the City's electric system.
 - **Distributed Generation (DG):** An electrical generating facility located at a customer's point of delivery (point of common coupling) of ten (10) megawatts (MW) or less and connected at a voltage less than sixty (60) kilovolts (kV) which may be connected in parallel operation to the City's electric system.
 - **Distributed Generation owner:** An owner of Distributed Generation, the customer on whose side of the meter Distributed Generation is installed and operated, regardless of whether the customer takes ownership of the Distributed Generation, or a person who by contract is assigned ownership rights to energy produced from Distributed Generation located at the premises of the customer on the customer's side of the meter.
 - **Electric or electrical system:** The City of Brady electric distribution system consisting of, in-general, transformers, conductors, wires, poles, breakers and services for distributing electrical power to city's electric grid and delivering electric service to customers or consumers.

- **ERCOT:** The Electric Reliability Council of Texas, Inc. or successor independent organization under PURA §39.151 for the power region to which the City's system is connected.
- **Interconnection:** The physical connection of Distributed Generation to the utility system in accordance with the requirements of this article so that parallel operation can occur.
- **Manual disconnect device:** A manual switch at the Point of Interconnection that provides clear indication of the switch position, and when in the open position isolates the Distributed Generation from load unrelated to generation of electricity or operation of the facility.
- **Network service:** Two or more utility primary distribution feeder sources electrically tied together on the secondary (or low voltage) side to form one power source for one or more customers. The service is designed to maintain service to the customers even after the loss of one of these primary distribution feeder sources.
- **Parallel operation:** The operation of Distributed Generation while the customer is connected to the City's electric system.
- **Point of Interconnection (point of service; point of common coupling):** The point where the electrical conductors of the City's utility system are connected to the customer's conductors and where any transfer of electric power between the customer and the utility system takes place, such as a switchgear near the meter.
- **Pre-certified equipment:** A specific generating and protective equipment system or systems that have been certified as meeting the applicable parts of this article relating to safety and reliability by an entity approved by the commission.
- **Pre-interconnection study:** A study or studies that may be undertaken by the City in response to its receipt of a completed DG Application. Pre-interconnection studies may include, but are not limited to, service studies, coordination studies and utility system impact studies.
- **Stabilized:** the City's electric system is considered stabilized when, following a disturbance, the system returns to the normal range of voltage and frequency for a duration of two minutes or a shorter time as mutually agreed by the City and the customer.

1.4. Applicability.

- 1.4.1. This article applies to all persons or entities that desire to interconnect or operate in parallel a Distributed Generation system within the City of Brady electric system.

1.5. Application and agreement required

- 1.5.1. Before a person or entity may interconnect or operate in parallel a Distributed Generation system within the City of Brady electric system, that person or entity must apply to City of Brady by completing a City of Brady DG Application form and execute a DG Agreement with City of Brady that establishes the terms and conditions for the interconnection and parallel operation of the Distributed Generation system.
- 1.5.2. The City Manager has the authority to execute Agreements with Customers for the interconnection and parallel operation of Distributed Generation within the City of Brady electric system in accordance with this DG Ordinance, DG Agreement and in accordance with all applicable City codes and applicable state and federal laws and regulations.
- 1.5.3. The interconnection shall not be energized prior to the execution of the DG Agreement.

1.6. Registration with ERCOT.

1.6.1. Distributed Generation with installed capacity greater than 1 MW, which exports energy into the City's Electric Distribution System, is required to be registered with ERCOT.

1.7. Utility contact person.

1.7.1. The City of Brady contact person or persons for all matters related to Distributed Generation interconnection is provided on the City's DG customer information materials and the City's web site.

1.7.2. The designated City of Brady DG contact person shall review applications for Distributed Generation with attached technical documentation and determine compliance with the City of Brady technical requirements for interconnection and parallel operation of Distributed Generation.

1.7.3. When City of Brady is satisfied that the customer has complied with the application requirements and that the DG system complies with the technical requirements for interconnection and parallel operation of Distributed Generation, the City of Brady DG contact person shall recommend to the City Manager that a DG Agreement be executed with the Customer for the interconnection and parallel operation of Distributed Generation.

2. TECHNICAL REQUIREMENTS

2.1. General requirements.

2.1.1. All DG interconnections shall comply with PUC SUBST. R. 25.212 and successors. In addition, all DG interconnections shall comply with applicable state and federal laws and regulations.

2.1.2. All DG interconnections shall comply with local building and electric codes. Building codes are enforced by the City of Brady Code Enforcement Division. Installation of all interconnections shall be inspected by City of Brady to ensure compliance with City of Brady DG specifications and requirements. Inspection and approval of the installation by City of Brady is a condition of interconnection and parallel operation of Distributed Generation.

2.1.3. Variations from the technical requirements must be reviewed and approved by City of Brady prior to implementation. Variations in the Point of Interconnection must be approved and included in the DG Agreement approved by the City Manager.

2.2. Protection of electric line workers and City's electric system.

2.2.1. The Distributed Generation facility must have an interrupting device capable of interrupting the maximum available fault current, an interconnection disconnect device, a generator disconnect device, an over-voltage trip, an under-voltage trip, an over/under frequency trip and a manual or automatic synchronizing check (for facilities with stand-alone capability).

2.3. Manual disconnect device.

2.3.1. The customer shall provide and install a manual load break switch that provides clear indication of the switch position at the Point of Interconnection to provide separation between the City of Brady electrical system and the customer's electrical generation system. The location of the disconnect switch must be approved by City of Brady. The disconnect switch shall be easily visible, mounted separately from metering equipment, readily accessible

to City of Brady personnel at all times, and capable of being locked in the open position with a City of Brady padlock. City of Brady reserves the right to open the disconnect switch isolating the customer's electrical generating system (which may or may not include the customer's load) from City of Brady electrical system for the following reasons:

- 2.3.1.1. To facilitate maintenance or repair of the City of Brady electrical system.
- 2.3.1.2. When emergency conditions exist on the City of Brady electrical system.
- 2.3.1.3. When the customer's electrical generating system is determined to be operating in a hazardous or unsafe manner or unduly affecting the City of Brady electrical system waveform.
- 2.3.1.4. When the customer's electrical generating system is determined to be adversely affecting other electric consumers on the City of Brady electrical system.
- 2.3.1.5. Failure of the customer to comply with applicable codes, regulations and standards in effect at the time.
- 2.3.1.6. Failure of the customer to abide by any contractual arrangement or operating agreement with City of Brady.

2.4. Power Quality Specifications / Requirements:

- 2.4.1.Voltage – The customer shall provide an automatic method of disconnecting generation equipment from the City of Brady electrical system within 10 cycles should a voltage deviation greater than +5% or -10% from normal be sustained for more than 30 seconds (1800 cycles) or a voltage deviation greater than +10% or -30% from normal be sustained for more than 10 cycles. If high or low voltage complaints or flicker complaints result from the operation of the customer's electrical generation, the customer's generating system shall be disconnected until the problem is resolved.
- 2.4.2.Frequency – City of Brady shall endeavor to maintain a 60-hertz nominal frequency on the electrical system. The customer shall provide an automatic method of disconnecting generation equipment from the City of Brady electrical system within 15 cycles should a deviation in frequency of +0.5Hz or -0.7Hz from normal occur.
- 2.4.3.Harmonics – In accordance with IEEE 519, the total harmonic distortion (THD) of voltage shall not exceed 5% of a pure sine wave of 60-hertz frequency or 3% of the 60-hertz frequency for any individual harmonic when measured at the Point of Interconnection with the City of Brady electrical system. Also, the total current distortion shall not exceed 5% of the fundamental frequency sine wave. If harmonics beyond the allowable range result from the operation of the customer's electrical generation, the customer's generating system shall be disconnected until the problem is resolved.
- 2.4.4.Flicker – The Distributed Generation facility shall not cause excessive voltage flicker on the City of Brady electrical system. This flicker shall not exceed 3% voltage dip, in accordance with IEEE 519 (Section 10.5), as measured at the Point of Interconnection.
- 2.4.5.Power factor – The customer's electrical generation system shall be designed, operated and controlled at all times to provide reactive power requirements at the Point of Interconnection from 0.97 lagging to 0.95 leading power factor. Induction generators shall have static

capacitors that provide at least 97% of the magnetizing current requirements of the induction generator field. City of Brady may, in the interest of safety, authorize the omission of capacitors. However, where capacitors are used for power factor correction, additional protective devices may be required to guard against self-excitation of the customer's generator field.

2.5. Loss of Source:

2.5.1. The customer shall provide approved protective equipment necessary to immediately, completely and automatically disconnect the customer's electrical generation equipment from the City of Brady electrical system in the event of a fault on the customer's system, a fault on the City of Brady system or loss of source on the City of Brady system. Such protective equipment shall conform to the criteria specified in UL 1741 and IEEE 1547. The customer's generating system shall automatically disconnect from the grid within 10 cycles if the voltage on one or more phases falls and stays below 70% of nominal voltage for at least 10 cycles. The automatic disconnecting device may be of the manual or automatic reclose type and shall not be capable of reclosing until after the City of Brady service voltage and frequency are restored to within the normal operating range and the system is stabilized.

2.6. Coordination and Synchronization

2.6.1. The customer shall be solely responsible for coordination and synchronization of the customer's electrical generating system with all aspects of the City of Brady electrical system, and the customer assumes all responsibility for damage or loss that may occur from improper coordination and synchronization of its generating system with the City of Brady electrical system.

2.7. Metering

2.7.1. The actual metering equipment required, its voltage rating, number of phases and wires, size, current transformers, number of input and associated memory is dependent upon the type, size and location of the electric service provided. Customer shall pay for the installation of the data recorder (meter) that is capable of measuring the "KWh Delivered" (energy delivered to the Customer) and the "KWh Received" (energy received by the City of Brady Electric Distribution System) in intervals established by the City of Brady, using a single meter or two-meter configuration.

2.7.2. The City may waive this fee if a standard electric meter can be programmed or configured to support the required measurements and functionality.

2.8. Pre-Interconnection Study

2.8.1. The City of Brady may perform pre-interconnection studies, which shall include service study, coordination study, and utility system impact study, as needed and determined in the sole discretion of City. In instances where such studies are deemed necessary, the scope of such studies shall be based on the characteristics of the particular Distributed Generation facility to be interconnected and the City's distribution system at the specific proposed location. The City may charge Customer fees for Pre-Interconnection Studies that recover the costs of performing such studies. Any modifications or additions to the City's Electric System identified through the study as required for the safe and reliable interconnection of Customer's facility

shall be solely at the Customer's expense. Customer shall not acquire any ownership in such modifications or additions to City's Electric System.

2.8.2. City of Brady will determine whether a pre-interconnection study is necessary, based on relevant engineering factors including the output of the system, the location of the system and other City of Brady distribution system factors. If the pre-interconnection study is deemed necessary, City of Brady shall perform the study under reasonable terms and conditions agreed upon by both the customer and City of Brady and at the customer's sole expense. No study fee will be charged if the proposed generation site is not on a networked secondary and if all of the following apply:

2.8.3. Proposed generation equipment is pre-certified

2.8.3.1. Generation equipment that are less than 20 kW AC shall be considered pre-certified if system meets appropriate codes and standards provided by NESC (National Electrical Safety Code), ANSI (American National Standards Institute), IEEE (Institute of Electrical and Electronic Engineers), NEC (National Electric Code), UL (Underwriter's Laboratory), technical requirements and local building codes and other applicable ordinances in effect at the time of the installation of the DG system.

2.8.3.2. Proposed generation system does not expect to export more than 15% of total load on the feeder.

2.8.3.3. Proposed generation system does not contribute more than 25% of the maximum possible short circuit current of the feeder.

2.9. Protection

2.9.1. The Distributed Generation facility must have interrupting devices capable of interrupting the maximum available fault current, an interconnection disconnect device, a generator disconnect device, an over-voltage trip, an under-voltage trip, an over/under frequency trip and a manual or automatic synchronizing check (for facilities with standalone capability). Facilities rated over 10kW, three phase, must also have reverse power sensing and either a ground over-voltage or a ground over-current trip depending on the grounding system. Grounding shall be done in accordance with UL 1741, IEEE 1547 and NEC Article 250.

2.10. Three-Phase generators

2.10.1. Synchronous machines:

2.10.1.1.1. The Distributed Generation facility's circuit breakers shall be three-phase devices with electronic or electromechanical control.

2.10.1.1.2. The Customer is solely responsible for proper synchronization of its generator with the City of Brady system.

2.10.1.1.3. The excitation system response ratio shall not be less than 0.5.

2.10.1.1.4. The generator's excitation system shall conform to the field voltage versus time criteria specified in ANSI Standard C50. 13-1989.

2.10.2. Induction machines: The induction machines used for generation may be brought up to synchronous speed if it can be demonstrated that the initial voltage drop at the Point of

Interconnection is within the flicker limits specified in this document.

2.11. Inverters:

2.11.1.1. Line-commutated inverters do not require synchronizing equipment.

2.11.1.2. Self-commutated inverters require synchronizing equipment.

2.12. Standards


2.12.1. The Distributed Generation equipment shall be designed, installed, operated and maintained in accordance with, but not limited to, ANSI standards, UL standards, IEEE standards, the National Electrical Code, ERCOT Operating Guides and any other applicable local, state or federal codes and statutes. In the case of a conflict between the requirements in this document and any of those standards or codes, this document shall prevail.

2.13. Violations

2.13.1. Any person violating this DG ordinance by interconnecting Distributed Generation to the City of Brady electric system without a complete DG Application and executed DG Agreement shall have the DG system disconnected from the City of Brady electric distribution system, until all violations have been corrected to the satisfaction of City of Brady.

City Council
City of Brady, Texas

Agenda Action Form for Ordinance

AGENDA DATE:	6-19-18	AGENDA ITEM	7. G.
AGENDA SUBJECT:	Discussion, consideration and possible action on first reading of Ordinance 1253 of the City of Brady amending the Electric Rate Ordinance to include Distributed Generation (DG) Rates and other items.		
PREPARED BY:	Lisa Remini	Date Submitted:	6-14-18
EXHIBITS:	Ordinance 1253 Power Point – Sample Bill Calculation of DG metered accounts		
BUDGETARY IMPACT:	Required Expenditure:		\$0
	Amount Budgeted:		\$0
	Appropriation Required:		\$0
CITY MANAGER APPROVAL:			

SUMMARY:

City staff developed and Council adopted a Distributed Generation (DG) Ordinance and a customer Agreement to govern DG transactions and promote good business practice and safety with the utility customer and the Brady Electric Distribution system.

The attached Electric Rate Ordinance ties the DG efforts together with the previously mentioned documents by including the DG service rates offered to our electric customers choosing DG metered services. This ordinance defines applicability, the formula for determining the Avoided Cost of Generation Rate (or Return Energy Credit), and fees associated with the installation and servicing of a DG meter.

Staff also recommends that additional language be added to the ordinance. A "Special Condition of Service" clause is recommended for each rate class that articulates if extension of service requested, such service is subject to the City's extension policy; and additional language is added in the Industrial Rate section addressing power factor penalty. These items are considered standard language in many electric rate ordinances to promote clarity and cost responsibilities with service line extensions, and power factor management.

RECOMMENDED ACTION:

Mayor will ask: "Madam City Secretary please read the Ordinance Preamble for the record in accordance with the City Charter." "Secretary reads preamble"

Mayor calls for a motion:

Move to approve the **first** reading of Ordinance 1253.

ORDINANCE 1253

AN ORDINANCE OF THE CITY OF BRADY, TEXAS - ADDING DISTRIBUTED GENERATION (DG) RATES; A SPECIAL CONDITIONS AND POWER FACTOR CLAUSE; A SALES TAX CLAUSE; AND REPEALING ALL CONFLICTING ORDINANCES

WHEREAS, The City Council of the City of Brady has reviewed the City's electric rate schedule and determined that rates for Distributed Generation shall be included,

WHEREAS, Standard language to support special conditions of service, power factor and sales tax shall be added,

NOW, THEREFORE BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRADY, TEXAS:

DIVISION 1. RATES AND CHARGES

That Section 13.1001 of the Brady Code of Ordinances relative to electric utility rates is hereby amended to read as follows:

Sec. 13.1001 Monthly Rates

The monthly rates to be charged to customers for public electric utility services shall be in accordance with the schedules as follows:

(1) Residential

- (a) Applicable to residential customers for all domestic usage where all energy is taken through a single meter. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.
- (b) Character of Service - A.C., 60 cycles per second, single phase, 120/240 volts.
- (c) Rate:
 - Meter Service Charge: \$10.25 per month, plus
 - Distribution Charge: \$0.0620 per kilo watt hour (kWh) for all kWh per month, plus
 - Power Cost Adjustment: A component adjusted monthly based on wholesale power costs
- (d) Minimum Monthly Charge - The minimum monthly charge under this rate schedule shall be the meter service charge of \$10.25 per month.

- (e) Power Cost Adjustment - The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Sec. 13.1002.

Special Condition of Service - Residential

Service will be rendered under this rate schedule when the City has facilities immediately adjacent to the customer's premises. If a power line extension is required to provide service to the customer, the customer's cost of the line extension will be determined in accordance with the City's extension fee (established by Ordinance 891) in effect at the time of the extension.

(2) Small Commercial

- (a) Applicable to non-residential customers billed through a single meter whose power transformer for electric service is between 0 and 50 KVA. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.
- (b) Character of Service - A.C., 60 cycles per second, single-phase, 120/240 or 240/480 volts; three phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.
- (c) Rate:
 - Meter Service Charge: \$12.25 per month for service, plus,
 - Distribution Charge: \$0.0530 per kWh for all kWh per month plus
 - Power Cost Adjustment: A component adjusted monthly based on wholesale power costs
- (d) Minimum Monthly Charge - The minimum monthly charge under this rate schedule shall be the meter service charge of \$12.25 per month.
- (e) Power Cost Adjustment - The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Sec. 13.1002.

Special Condition of Service – Small Commercial

Service will be rendered under this rate schedule when the City has facilities immediately adjacent to the customer's premises. If a power line extension is required to provide service to the customer, the customer's cost of the line extension will be determined in accordance with the City's extension fee (established by Ordinance 891) in effect at the time of the extension.

(3) Large Commercial

- (a) Applicable to all commercial customers where service is taken through one meter at one point of delivery and where the power transformer for electric service is greater than 50 KVA for at least two billing cycles within a rolling 12 month period. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished hereunder, an individual electric service agreement contract between the customer and the City may be required outlining all details or requirements of the service to be supplied, the terms of the contract, and the obligations of each party.
- (b) Character of Service - A.C., 60 cycles per second, single-phase, 120/240 or 240/480 volts; three phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.
- (c) Rate:
 - Meter Service Charge: \$22.25 per month for service, plus,
 - Distribution Charge: \$0.0351 per kWh for all kWh, plus
 - Demand Charge: \$3.92 per kW, plus
 - Power Cost Adjustment: A component adjusted monthly based on wholesale power costs
- (d) Minimum Monthly Charge - The minimum monthly charge under this rate schedule shall be the meter service charge of \$22.25 per month.
- (e) Power Cost Adjustment - The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Sec. 13.1002.

Special Condition of Service – Large Commercial

Service will be rendered under this rate schedule when the City has facilities immediately adjacent to the customer's premises. If a power line extension is required to provide service to the customer, the customer's cost of the line extension will be determined in accordance with the City's extension fee (established by Ordinance 891) in effect at the time of the extension.

(4) Industrial

- (a) Applicable to all commercial customers where service is taken through one meter at one point of delivery and where the power transformer for electric service is greater than 1000 KVA for at least two billing cycles within a rolling 12 month period. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service in addition to any other applicable criteria established by the wholesale power supplier. Before service is furnished hereunder, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.
- (b) Character of Service - A.C., 60 cycles per second, single-phase, 120/240 or 240/480 volts; three phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.
- (c) Rate:
 - Meter Service Charge: \$1,000.00 per month for service, plus,
 - Distribution Charge: \$0.0251 per kWh for all kWh, plus
 - Demand Charge: \$3.92 per kW, plus
 - Power Cost Adjustment: A component adjusted monthly based on wholesale power costs
- (d) Minimum Monthly Charge - The minimum monthly charge under this rate schedule shall be the meter service charge of \$1,000.00 per month.
- (e) Power Cost Adjustment - The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with Sec. 13.1002.

Special Condition of Service - Industrial

Service will be rendered under this rate schedule when the City has facilities immediately adjacent to the customer's premises. If a power line extension is required to provide service to the customer, the customer's cost of the line extension will be determined in accordance with the City's extension fee (established by Ordinance 891) in effect at the time of the extension.

Power Factor - Demand meters

The customer shall control voltage fluctuations caused by customer's equipment at customer's expense. The customer's equipment shall not cause voltage fluctuations that exceed 1% on the City's primary distribution system.

A power factor penalty may be assessed if the necessary equipment for determining power factor is installed and if the power factor during the coincident peak KW demand period is less than 0.97.

The power factor penalty shall be calculated by increasing the measured coincident peak KW billing demand such that the corrected billing demand and measured Kilo Volt Ampere Reactive (KVAR) yield a calculated power factor of 0.97. If the measured power factor is 0.97 or greater, the billing KW demand shall be the KW demand in accordance with the appropriate fee schedule.

The additional metering equipment necessary to measure or compute KVAR or power factor may be installed at any demand metered customer without notice at the discretion of the City.

(5) Distributed Generation

(a) Any Brady Electric Utility Retail Customer receiving electric service from the City that also owns and operates an on-site generating system capable of producing ten megawatts (10 MW) or less and interconnects with the City's electric distribution system. The Customer shall be compliant with the City's distributed generations (DG) policies and terms and conditions prior to being assigned to this rate.

(b) Rates: Items 1 through 8

1. In a billing month after a Customer receives approval to interconnect the Customer's on-site generating system from the City, the Brady Electric Utility will determine the Delivered KWh and the Received kWh on an ongoing, monthly basis.
2. The Delivered kWh (energy) will be billed on the standard applicable rate schedule.
3. The Received kWh (energy) will be multiplied by the utility's Avoided Cost of Generation Rate (ACGR) for the applicable billing cycle to determine the amount the Utility shall credit the Retail Customer.
4. The ACGR is based on the actual cost of generation from the City of Brady's wholesale supplier(s) divided by the total retail sales by the City for the billing period.
5. Any credit related to the ACGR shall be remitted by the Brady Utility billing service to the Customer in the billing period that the energy received was metered. The credit, if any, will be labeled "Return Energy Credit" on customer's bill.
6. A one-time non-refundable installation set up fee of \$50.00 will be required at the time of application for DG service.
7. A monthly meter data processing fee will be charged at the rate of \$3.00 per billing cycle.
8. The actual cost of the specialized DG meter will be charged to the Customer.

SECTION 2.
Power Cost Adjustment Formula

That Section 13.1002 of the Brady Code of Ordinances relative to the Power Cost Adjustment formula is hereby amended to read as follows:

Sec. 13.1002 Power Cost Adjustment - Rate Formula

- (1) The purpose of this adjustment rate is to accurately recover from City customers the cost of total delivered wholesale power purchases.

Wholesale power energy purchases shall include but are not limited to transmission charges, ERCOT Fees, delivery charges, and any other necessary delivery fees.

All wholesale power cost adjustment shall be billed by the City on its monthly bills to the retail customer as a power cost adjustment, determined in accordance with the provisions set forth below.

The formula for calculation of the power cost adjustment is as follows:

$$PCA = \frac{(1) \text{ Net Power Supply Cost}}{(2) \text{ Net kWh Sold}}$$

Definitions:

PCA = Power Cost Adjustment (\$ per kWh) rounded to the nearest 0.0001 cent.

Net Power Supply Cost = The total amount charged to the City of Brady for energy supplied by the City's wholesale provider(s).

Net kWh Sold = The total kWh sold to all electricity customers of the City of Brady

On a periodic basis the City will compare the total amount of power cost dollars which should be recovered to the actual power cost adjustment revenues received in the previous City billing period(s). Any difference realized will be added or subtracted from the power cost adjustment formula calculation to be recovered in the next City billing period(s).

SECTION 3

In addition to the monthly charges , the customer shall be billed for all taxes applicable to the sale of electricity .

SECTION 4

This ordinance shall be cumulative of all provisions of ordinances and of the Code of the City of Brady, as amended, except where the provisions of this ordinance are in direct conflict with the provisions of other ordinances or the Code, in which event this ordinance shall take precedence over the conflicting provisions of other ordinances.

SECTION 5

It is hereby declared to be the intention of the City Council that the phrases, clauses, sentences, paragraphs, and sections of this ordinance are severable, and if any phrase, clause, sentence, paragraph, or section of this ordinance shall be declared unconstitutional by the valid judgment or decree of any court of competent jurisdiction, the unconstitutionality shall not affect any of the remaining phrases, clauses, sentences, paragraphs, and sections of this ordinance, since they would have been enacted by the City Council without the incorporation in this ordinance of any such unconstitutional phrase, clause, sentence, paragraph, or section.

SECTION 6

This ordinance shall be in full force and effect from and after its passage, and it is so ordained. Subsequent amendments to rates will be formalized by the adoption of the City's Fee Schedule Ordinance.

APPROVED this **first reading** the _____ day of June 2018 and

PASSED AND APPROVED this **second reading** the _____ day of July 2018.

Mayor Anthony Groves

ATTEST: _____

Tina Keys, City Secretary

JUNE 11, 2018

From: Joe SANCHEZ
700 S. ELM ST
BRADY, TX.
325-792-4244

Item 7.H.
Klein

To: BRADY CITY MANAGER
BRADY CITY HALL
BRADY, TX.

RECEIVED
JUN 11 2018
City of Brady

I DO HEREBY MAKE THIS REQUEST
TO BE PLACED ON THE BRADY
CITY COUNCIL AGENDA FOR JUNE 19, 2018
DISCUSSION WILL BE TO ASK FOR
A CREATION OF A CITIZENS
ADVISORY BOARD TO WORK
IN CREATING BUSINESS
PROJECTS FOR THE NEW BRADY
TYPE B EDC. THE ADVISORY BOARD
HAS NO VOTING POWER, BUT ALLOWS
CITIZENS TO PARTICIPATE BY HELPING
POTENTIAL SMALL BUSINESS AND
OPERATES LIKE THE MAIN STREET
PROGRAM.

JOE D. SANCHEZ
325-792-4244

EDC ADVISORY BOARD

VOTERS TOOK AN INTEREST IN BRADY ECONOMIC DEVELOPMENT AND PASSED THE TYPE B EDC PROPOSAL. NOW WE SHOULD ALLOW THOSE VOTERS TO VOLUNTEER TO HELP MAKE BRADY A VIABLE GROWING ECONOMY FOR THE HEART OF TEXAS REGION. THE FOLLOWING THREE DOCUMENTS ARE A REFLECTION OF WHAT I HAVE WORKED ON UNDER A SIMILAR EDC AS BRADY'S NEW EDC TYPE B SYSTEM. FORMER CITY MANAGER DALE BROWN SET UP BRADY'S EDC TO BE LIKE A MAIN STREET EDC BUT WITHOUT THE CITIZEN'S ADVISORY BOARD BUT AS A TYPE B EDC, BRADY CAN CREATE THE ADVISORY BOARD THAT ONLY MAKES RECOMMENDATIONS TO THE EDC BOARD BUT HELPS CREATE PROJECTS FOR THE COMMUNITY. THIS SYSTEM BRINGS THE COMMUNITY VOLUNTEERS TOGETHER WITH EDC AND CITY GOVERNMENT TO CREATE A STRONGER COMMUNITY.

Marlin Main Street Advisory Board

What is the purpose of the Main Street Advisory Board?

The Advisory Board is appointed by the Marlin City Council to ensure that the program fulfills its commitment to the community in areas of standards and policy, and determines the program's purposes, function, activities and courses of action.

Who is the Main Street Advisory Board?

Tania Baker - President
*George Hudson - Vice President
Shirley Masters - Reporting Secretary
Imogene Drews - Financial Secretary
*Chris Martinez
Jarrod Stephens
Linda Vickers
Lucille Williams
Councilmember Mildred Wilson
**Randall Holly - City Manager or his designee
**Pam Kelly - Main Street Manager

Each member of the Board is appointed to serve a three year term.

*Indicates member's term expires in December 2006.

**Indicates Ex-officio member

Standing Committees

<u>Organization</u> Imogene Drews Hilda Blann Janet Grams Margie Schumann Kurtis Banner	<u>Promotion</u> Lois Dabblemont Shirley Masters Peggy Kenny Linda Burleson Freddie Walker
<u>Design</u> Tania Baker Susie Davis Linda Vickers Pud Edwards Joyce Reese Delores Hudson Janice Rogers	<u>Economic Restructuring</u> Lucille Williams Ruth Ann Torgerson Jarrod Stephens Chris Martinez Joe Sanchez Kurtis Banner

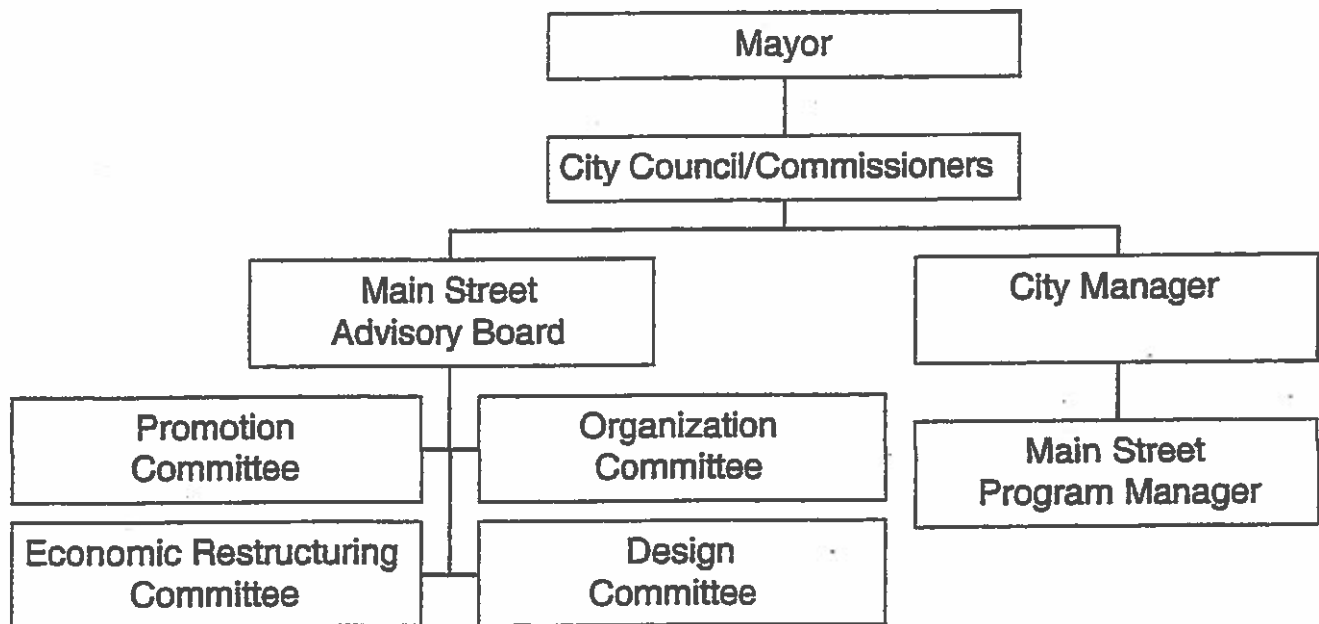
(SERVING
SINCE
Aug 2005)

Where is the Main Street office?

You are welcome to drop by. The Main Street office is located in the City Hall, 101 Fortune Street. The phone number is (254) 803-6246 and the fax number is (254) 883-1456. You may email the Main Street Manager, Pam Kelly at p_k_kelly@yahoo.com.

Main Street Program Organizational Chart

City Sponsored Program





Main Street Matters

A MONTHLY PUBLICATION OF THE TEXAS MAIN STREET PROGRAM

FEBRUARY 2006 • COMMUNITY HERITAGE DEVELOPMENT DIVISION • P.O. BOX 12276, AUSTIN, TX 78711 • 512/463-6092

Spotlight on... Luling

The end of 2005 proved to be a very busy year for the coffee hour discussions at the local Tiger Tote. Known for being the daily news source, the Exxon station starts putting the word out about what is happening around town before the sun has begun to rise. The past six months has been a buzz with all the new businesses and restoration work going on in one block of Davis Street.

The 500 block of Davis has one business that has been downtown since 1948 and in its current location since



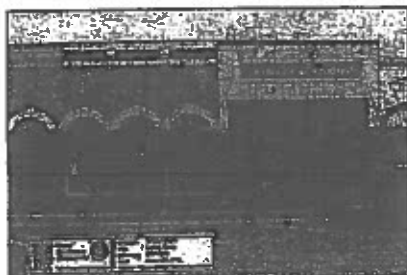
500 Block of Davis Street

1970. Over the past couple of years, Dismuke's Pharmacy has been very lonely, surrounded by vacant buildings and businesses that have come and gone...until now.

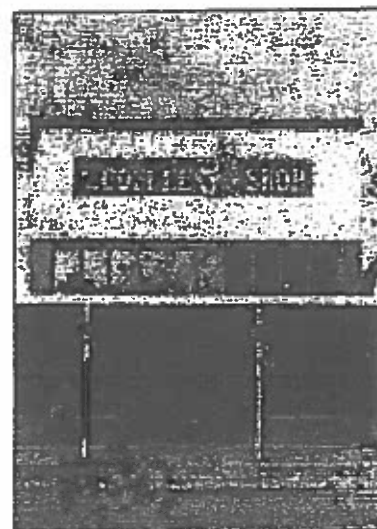
In the last year, five new businesses have opened in adjacent vacant buildings. The first to open was the Antique Store, moving in next to Caroline's Gift Shop. Every day, there is something new from an era gone by on the sidewalk drawing in

visitors. The next to open their doors was Appco Appliances. This friendly, family-owned business relocated from Houston and provides appliances of all types and servicing. Next to the appliance store is Suzanne's Designs (floral and gift shop), which relocated to Davis Street. The last two stores to open were The Coffee Shop and Cowboy's General Store (western apparel and accessories) both are new businesses.

The excitement from these new businesses in a town of 5,081 in itself is enough to get a community energized about downtown revitalization, but in addition to this The Coffee Shop just finished a complete restoration of the façade and interior. Ellie Elbin from the Texas Main Street staff worked with The Coffee Shop and Cowboy's General Store on the façade and sign design. Upon moving in to their new location, Suzanne's Designs repainted their façade. Now Cowboy's General Store and Stanley Nelson Real Estate have caught the bug and have plans in the works to restore their building fronts.



Rendering by Ellie Elbin



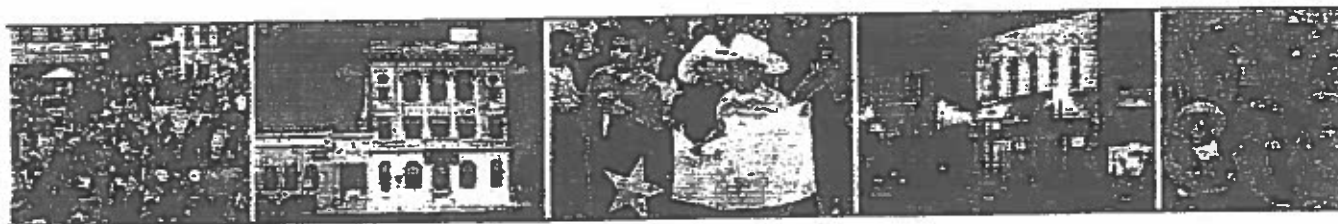
Completed façade restoration

Building owners are eager to fix up their buildings, and we have a more active and attractive downtown. For more information, drop by The Coffee Shop for a cup of coffee and we'll fill you in on the rest.

Thanks to Nan Matthews, Luling Main Street Manager, for contributing this article.

NEWS

■ Happy Birthday Texas Main Street! 2006 marks 25 years of the Texas Main Street Program. We hope you will join us in celebrating throughout the year. One great opportunity will be April 20-22 at the Texas Historical Commission's annual Historic Preservation Conference in Galveston. This



The Texas Main Street Program

The Texas Main Street Program, part of the Texas Historical Commission's Community Heritage Development Division, helps Texas cities revitalize their historic downtowns and neighborhood commercial districts by utilizing preservation and economic development strategies.

The program began in 1981 and is affiliated with the National Trust for Historic Preservation. The Texas Main Street Program is among the most successful downtown revitalization programs in the nation, and has assisted more than 130 Texas cities through the program. The program has resulted in the private reinvestment of more than \$860 million in Texas downtowns and neighborhood commercial districts, the creation of more than 18,200 jobs and the establishment of more than 4,600 new businesses.

Participating Main Street Cities

MAIN STREET COMMITTEE RESPONSIBILITIES

Local Committee Structure

Committees are the backbone of the organization and are the vehicles through which the board implements the work plan.

Committees serve important roles:

- Provide the individuals who implement activities.
- Provide a structured framework that allows volunteers throughout the community to become involved.
- Enable members of many constituent groups with a stake in downtown to work together to accomplish common goals.
- Help develop new leadership in order to sustain downtown revitalization for years to come.

Organization Committee

Much of the success and viability of the program relies on this committee's ability to recruit and develop strong leadership for the program. The committee also works to develop strategies for fundraising.

Responsibilities of the Organization Committee:

- Plans and conducts annual fundraising activities for the Main Street Program and ensures that adequate funding is in place at all times.
- Organizes and conducts annual nomination program for Advisory Board.
- When applicable, organizes and conducts annual membership drive.
- Helps the Design, Promotion and Economic Restructuring Committees recruit new members.
- Promotes the development of a strong volunteer network within the Main Street Program.
- Encourages leadership development within the Main Street Program.
- Works with the Advisory Board to orient new Board and committee members to the Main Street Program's goals, activities, policies and procedures.

Possible Organization Committee activities include:

- Fundraising (when applicable)
 - Newsletter design and development
 - Communication workshops with all committees
 - Program audit
 - Grant writing
 - Public relations, publicity
 - Setting up special assessment districts (with ER committees)
 - Working with volunteers
 - Recruiting volunteers
 - Main Street Orientation Packet
-

THE EIGHT PRINCIPLES OF MAIN STREET


While the Main Street Approach provides the format for successful revitalization, implementation of the four-point approach is based on eight principles that pertain to all areas of the revitalization effort. These eight principles describe all Main Street programs:

- ① **Comprehensive.** Downtown revitalization is a complex process and cannot be accomplished through a single project. For successful long-term revitalization, a comprehensive approach must be used.
 - ② **Incremental.** Small projects and simple activities lead to a more sophisticated understanding of the revitalization process and help develop skills; therefore, more complex problems can be addressed and more ambitious projects undertaken.
 - ③ **Self-Help.** Local leaders must have the desire and the will to make the project successful. The National Main Street Center and the state Main Street Programs provide direction, ideas and training; however, continued and long-term success depends upon the involvement and commitment of the community.
 - ④ **Public/Private Partnership.** Both the public and private sectors have a vital interest in the economic health and physical viability of the downtown. Each sector has a role to play, and each must understand the other's strengths and limitations so an effective partnership can be forged.
 - ⑤ **Identifying and Capitalizing on Existing Assets.** Business districts must capitalize on the assets that make them unique. Every district has unique qualities — distinctive buildings and human scale that give people a sense of belonging. These local assets must serve as the foundation for all aspects of the revitalization program.
 - ⑥ **Quality.** Quality must be emphasized in every aspect of the revitalization program. This applies equally to each element of the program — from storefront design to promotional campaigns to educational programs.
 - ⑦ **Change.** Changes in attitude and practice are necessary to improve current economic conditions. Public support for change will build as the program grows.
 - ⑧ **Action-Oriented.** Activity creates confidence in the program and ever-greater levels of participation. Frequent, visible changes are a reminder that the revitalization effort is under way. Small projects at the beginning of the program pave the way for larger activities as the revitalization effort matures.
-

City Council

City of Brady, Texas

Agenda Action Form

AGENDA DATE:	06/19/2018	AGENDA ITEM	7.I
AGENDA SUBJECT:	Discussion, consideration, and possible action regarding Resolution 2018-013 to request from TXDOT road closure of Menard Highway, US Highway 190, from W. China Street to Texas Street on July 21, 2018 from 6:30am to 10am, for the Chamber of Commerce Inaugural "Hotter than Heck .5K Run" to benefit the Brady Volunteer Fire Department.		
PREPARED BY:	Valerie Gonzalez	Date Submitted:	06-14-2018
EXHIBITS:	Resolution 2018-013 Letter Map		
BUDGETARY IMPACT:	Required Expenditure:		\$00.00
	Amount Budgeted:		\$00.00
	Appropriation Required:		\$00.00
CITY MANAGER APPROVAL:			
SUMMARY:			
<p>City Council must authorize closure of TXDOT streets within the City limits by Resolution. The Council resolution is required by TXDOT for a typical 90-day permit application review process.</p> <p>Staff discourages groups to request closure of TXDOT Highways for "charity runs" due to the city requiring overtime scheduling and pay for city employees from the street and police departments to man barricades and direct traffic.</p>			
RECOMMENDED ACTION:			
As desired.			

RESOLUTION 2018-013

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF BRADY, TEXAS TO ENTER INTO AN AGREEMENT WITH THE STATE OF TEXAS THROUGH THE TEXAS DEPARTMENT OF TRANSPORTATION FOR THE TEMPORARY CLOSURE OF FOUR-LANE US HIGHWAY 190 IN BRADY FROM W. CHINA STREET TO TEXAS STREET FROM APPROXIMATELY 6:30AM TO 10:00 A.M. ON JULY 21, 2018 FOR THE HOTTER THAN HECK .5K RUN, BENEFITING THE BRADY VOLUNTEER FIRE DEPARTMENT.

WHEREAS, the City Council of the City of Brady in cooperation with the State of Texas for the Safety and convenience of the traveling public request temporary closure of four-lane US HWY 190 in Brady from W. China Street to Texas Street on Saturday, July 21, 2018 from approximately 6:30 a.m. to 10:00 a.m. for the Hotter Than Heck .5K Run and

WHEREAS, the Hotter Than Heck .5K Run will be held within the City of Brady incorporated area from approximately 6:30 a.m. until 10:00 a.m. and the closure will be performed within the State's requirements and

WHEREAS, all Northbound and Southbound traffic will be redirected down Lynn Gavit Road to US Hwy 87 still allowing continuous access to all routes leading to and from the City of Brady and

WHEREAS, City of Brady Street Division employees will barricade the roadways and law enforcement officers from the City of Brady Police Department will be physically directing traffic through the City of Brady.

NOW, THEREFORE BE IT RESOLVED BY THE CITY COUNCIL, CITY OF BRADY TEXAS:

The City Council enters into an agreement with the State of Texas through the Texas Department of Transportation for the temporary street closure of four lane US Highway 190 in Brady from W. China Street to Texas Street on Saturday, July 21, 2018 from approximately 6:30 a.m. to 10:00 a.m. for the Hotter Than Heck .5K Run.

PASSED AND APPROVED this the _____ day of _____, 2018

CITY OF BRADY:

Anthony Groves, Mayor

Attest: _____
Tina Keys, City Secretary

Kim Lenoir

From: Erin Corbell <erin@bradytx.com>
Sent: Thursday, June 14, 2018 10:14 AM
To: Tina Keys; Kim Lenoir; Peter Lamont; Kathryn Meroney
Subject: Council Agenda Request
Attachments: Route Map.pdf; TXDOT Road Closure Request Half K.doc; Hotter Than Heck .5K (1).png
Categories: Red Category

Good morning-

We've begun planning a "race" in partnership with Brady West that will benefit the Brady Volunteer Fire department for July 21st. I've attached a road closure request and route map.

If possible, I'd like to present this to council as soon as we can so that we can proceed with plans. Please let me know if you have any questions or need any other information.

Erin Corbell, IOM
President
Brady/McCulloch County Chamber of Commerce
325.597.3491 office
325.792.8890 cell
www.bradytx.com

June 14, 2018

Elias Rmeili, P.E., District Engineer
Texas Department of Transportation
PO Box 1549
Brownwood, Texas 76801

Dear Mr. Rmeili,

The City of Brady, representing the Brady/McCulloch County Chamber of Commerce, respectfully requests the temporary closure of four-lane US Highway 190 in Brady from W. China Street to Texas Street. All through lanes on these roads would be temporarily closed on Saturday, July 21, 2018 from approximately 6:30 a.m. to 10:00 a.m. for an Inaugural .5K that we are hosting to benefit the Brady Volunteer Fire Department.

There is an alternate route that can allow the redirection of traffic down Lynn Gavit Road to US Hwy 87, so that travelers can continue to their planned destination without being held up by the road closure.

Attached you will find a city map outlying the proposed route to be taken by the race.

Law enforcement officers from the City of Brady Police Department and McCulloch County Sheriff's Office will be physically directing traffic through the City of Brady on the proposed routes outlined in green.

All preparations, before and after this event, will be done by local staff and volunteers. There will be no state equipment or manpower involved in this process.

If you have any questions, problems, or concerns, please do not hesitate to contact me at (325) 597-2152.

Sincerely,

Peter Lamont
Director of Community Services

Enclosure(s)



Fiscal Year 17-18

Fiscal Year 17-18

**CITY OF BRADY
CITY COUNCIL CORRESPONDENCE**

TO: MAYOR AND COUNCIL

FROM: FINANCE / UTILITY DEPARTMENTS

SUBJECT: MONTHLY CUSTOMER SERVICE REPORT

DATE: May 31, 2018

SERVICES	FISCAL YEAR 2018											
	October	November	December	January	February	March	April	May	June	July	August	September
Received Phone Calls	1359	1398	1237	1405	989	1352	1283	1268				
Returned Calls	79	68	82	83	69	79	84	61				
Residential Apps	43	41	80	28	32	52	54	51				
Commercial Apps	6	3	7	2	4	0	6	2				
Service Orders	208	194	213	137	230	238	251	249				
Utility Onsite Payments	1285	1260	1316	1268	1304	1314	1276	1268				
Utility Mail Payments	728	673	748	875	685	755	770	738				
Utility Online Payments	400	432	451	467	447	485	451	453				
Utility Draft Payments	421	424	418	419	419	424	427	445				

SERVICE ORDER REPORT FY 17-18

TOTALS BY JOB CODE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	YTD
BTP - BULK TRASH PICKUP	1	0	1	0	0	0	1	3					6
CC - BRUSH CHIPPING	0	1	0	0	2	4	2	4					13
CHG - SERVICE CHANGE	10	1	5	2	2	5	2	4					31
CON - CONNECT SERVICE	30	58	65	19	23	28	32	29					284
DIS - DISCONNECT SERVICE	26	13	23	14	27	22	41	30					196
DMP - DUMPSTER SERVICE CHANG	0	6	3	5	4	1	1	2					22
EOUT - ELECTRIC OUTAGE	0	4	5	0	3	0	2	5					19
FD - FORCED DISCONNECT	47	22	25	26	36	49	49	54					308
GL - GAS LEAK	4	8	7	4	2	6	1	6					38
GOUT - GAS OUTAGE	1	0	0	1	0	0	0	0					2
MCE - ELECTRIC METER CHANGEOUT	5	2	2	1	0	1	2	3					16
MCG - GAS METER CHANGEOUT	1	0	0	2	1	2	0	3					9
MCW - WATER METER CHANGEOUT	7	7	5	7	6	5	6	5					48
MISC - MISCELLANEOUS	20	9	7	8	15	10	10	11					90
NONCO - NON COMPLIANCE CODE	0	0	1	1	0	0	0	0					2
NONPAY- DISCONNECT FOR NON PAY	22	12	20	11	18	16	31	15					145
PH - STREET POTHOLE	3	3	4	2	6	0	1	2					21
PL - PILOT LIGHT ON/OFF	5	2	5	2	2	0	1	2					19
PLY - POLYART SVC CHANGE	32	35	41	31	39	47	44	41					310
PULL - PULL METER	20	4	15	12	2	18	11	7					89
RC - CHECK READ	33	47	39	44	61	38	30	44					336
REINS - REINSTATEMENT OF SERVICE	11	8	11	8	11	10	23	11					93
SBU - SEWER BACK UP	2	1	1	4	2	5	2	0					17
SC - STREET CUTS FOR TAPS	0	0	0	3	5	0	0	0					8
SL - SECURITY LIGHTS REPAIR	1	3	3	2	4	4	6	5					28
TT - TREE TRIMMING	2	0	0	0	1	0	1	0					4
WL - WATER LEAK	8	3	11	16	9	3	9	11					70
WOUT - WATER OUTAGE	0	0	0	2	2	1	1	0					6
TOTAL ALL CODES	291	249	299	227	283	275	309	297	0	0	0	0	2,230

SERVICE ORDER DELEGATION BY GROUP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	YTD
CODE ENFORCEMENT	0	0	1	1	0	0	0	0					2
ELECTRIC	12	12	15	4	13	8	15	17					96
GAS	23	13	13	12	8	10	2	13					94
METER TECHNICIAN	200	166	204	138	187	186	221	198					1500
SOLID WASTE	32	41	44	36	43	48	45	43					332
STREETS	8	4	5	7	14	4	4	9					55
WATER	16	13	17	29	18	19	22	17					151
TOTAL	291	249	299	227	283	275	309	297	0	0	0	0	2,230

SERVICES	FISCAL YEAR 2016-2017												
	OCT.	NOV.	DEC.	JAN.	FEB.	MARCH	APR	MAY	JUNE	JULY	AUG.	SEPT.	To Date Total
Days Meals Served	20	19	20	20	19	23	19	22	22	20	23	21	248
Average Daily Meals	96	96	92	90	92	86	88	88	87	89	86	82	
Meals @ Sunset Center	793	686	642	678	667	742	635	728	705	664	735	639	8,314
Meals sent-Helping Hands	329	366	418	342	315	351	333	341	340	316	282	265	3,998
Home Delivered Meals	795	769	788	785	763	888	705	864	862	790	971	817	9,797
Total Meals	1,917	1,821	1,848	1,805	1,745	1,981	1,673	1,933	1,907	1,790	1,988	1,721	22,109
Medicaid Trips	91	118	115	185	142	104	130	113	136	107	113		1,354
Closed Oct. 10th difference from last year													
Closed Jan. 16th difference from last year													
Closed Feb. 20th difference from last year													
Closed April 14th Good Friday													
Closed July 4th Independence Day													

Brady Municipal Golf Course
Monthly Report

Item	FY 2016	FY 2017	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Totals
Rounds	1462	2311	49	120	47	29	46	153	350	626					1,420
Green Fees	\$18,369.14	\$16,137.00	\$1,488.00	\$1,765.00	\$664.00	\$277.00	\$469.47	\$1,463.00	\$1,900.00	\$2,192.00					\$10,218.47
Membership Rounds	2625	3678	220	355	148	217	178	368	344	344					2,174
Student Rounds	242	226	0	2	1	21	5	16	25	45					115
Total Rounds	4329	6215	269	477	196	267	229	537	719	1015	0	0	0	0	3,709
Trail Fee	360	26	0	0	0	1	0	2	11	14					28
Trail Fee Revenues	\$208.00	\$104.00	\$0.00	\$0.00	\$0.00	\$0.50	\$0.00	\$8.00	\$40.50	\$58.00					\$105.00
Cart Rentals	943	636	59	50	23	11	12	82	103	122					462
Cart Revenue	\$16,670.64	\$10,017.76	\$962.50	\$775.00	\$350.00	\$162.50	\$200.00	\$1,175.00	\$1,515.22	\$1,812.50					\$6,952.72
Cart Shed Rental	\$10,714.53	\$16,165.50	\$11,720.00	\$100.00	\$885.00	\$200.00	\$175.00	\$375.00	\$50.00						\$13,505.00
Vending Revenue	\$16,290.04	\$15,126.94	\$1,106.00	\$698.59	\$170.36	\$693.36	\$418.91	\$1,887.37	\$1,094.62	\$1,472.61					\$7,541.82
Memberships	305	278	48	25	19	18	21	27	19	18					195
Membership Fees	\$30,321.10	\$35,825.00	\$12,045.00	\$2,855.00	\$1,025.00	\$1,120.00	\$1,570.00	\$1,970.00	\$1,790.00	\$1,260.00					\$23,635.00
Driving Range	298	296	28	28	36	23	19	73	57	80					344
Range Revenue	\$1,296.00	\$1,185.00	\$112.00	\$110.00	\$114.00	\$85.00	\$79.00	\$315.00	\$253.00	\$338.00					\$1,406.00
Misc.	\$16,035.37	\$31,109.30	\$9,882.34	-\$18.39	\$3.69	\$204.89	\$6.17	\$0.00	\$8.39						\$10,087.09
Total Revenue	\$109,904.82	\$125,670.50	\$37,315.84	\$6,285.20	\$3,212.05	\$2,743.25	\$2,918.55	\$7,193.37	\$6,651.73	\$7,131.11	\$0.00	\$0.00	\$0.00	\$0.00	\$73,451.10

None of the above figures included sales tax

Trail fees were eliminated with the increase in cart shed rentals beginning in January. Only charged to individuals who bring their own cart and do not rent a shed at the Golf Course

Joint Funding Agreement with the Brady Golf Association for the Irrigation system began Oct 1, 2008. The final payment was made October 2017



SUBJECT: MONTHLY POLICE REPORT FOR MAY 2018
DATE: JUNE 11, 2018 - FISCAL YEAR 2017-2018

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Person Crimes	15	22	15	20	16	35	35	57					215
Property Crimes	38	50	28	39	25	33	58	45					316
Narcotics Crimes	14	6	4	6	1	10	8	7					56
Disturbances	49	81	48	53	45	52	55	58					441
Felony Arrests	2	5	7	8	10	23	20	15					90
Misdemeanor Arrests	13	15	7	18	4	7	22	15					101
Suspicious Person/Vehicle	87	99	51	67	60	50	72	82					568
Felony Warrant	1	4	4	6	10	7	9	10					51
Misdemeanor Warrant	7	2	5	6	3	0	7	2					32
D.W.I.	0	1	1	1	0	2	0	1					6
Alarms	14	12	13	9	6	12	20	11					97
Agency Assist	28	41	31	33	25	27	18	40					243
Public Assist	19	18	25	20	15	13	18	25					153
Escorts	12	16	9	1	10	5	5	10					68
Animal Calls	11	15	7	14	10	13	8	15					93
Traffic Direction	12	17	11	7	7	8	2	8					72
Close Patrols	134	150	115	93	98	89	42	111					832
Civil Matters	28	32	37	54	25	34	29	33					272
Juvenile	16	10	6	4	2	3	8	8					57
Crash Investigation	12	25	18	18	16	7	14	10					120
Welfare Concerns	27	31	22	22	19	23	26	37					207
Information	41	71	57	46	40	61	43	71					430
Court	3	0	4	5	5	3	0	3					23
Citations	50	93	46	47	21	34	26	40					357
Warnings	65	93	68	78	40	48	32	65					489
Building Checks	211	303	282	249	205	211	185	264					1910
Misc. Incidents	139	217	130	153	124	160	174	162					1259
Supplements	12	9	13	13	13	9	5	10					84
Follow ups	41	32	21	21	21	28	24	24					212
Reports	43	44	43	36	17	37	36	40					296
Brady Police Department Abbreviations:													
FV - Family Violence DW - Deadly Weapon PS - Public Servant FI - Financial Instrument CS - Controlled Substance BI - Bodily Injury DOC - Disorderly Conduct													
DWI - Driving While Intoxicated MJ - Marijuana DD - Dangerous Drug DWLI - Driving While License Invalid DWLS - Driving While License Suspended													

TO: BRADY CITY COUNCIL
FROM: STEVE THOMAS, CHIEF OF POLICE
THROUGH: KIM LENOIR, CITY MANAGER

SUBJECT: MONTHLY ANIMAL CONTROL REPORT FOR MAY 2018
DATE: JUNE 11, 2018- FISCAL YEAR 2017-18

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Feral Cats Picked Up	9	5	9	2	2	0	3	7					37
Stray Dogs Picked Up	16	20	12	18	28	21	14	26					155
Owner Surrendered Dogs	11	2	0	4	2	0	10	2					31
Stray Cats Picked Up	3	0	0	1	0	0	1	2					7
Owner Surrendered Cats	0	0	0	0	0	0	0	0					0
Bite Reports	1	0	0	0	1	3	2	1					8
Dogs Deemed Dangerous	0	0	0	0	0	0	0	0					0
Hit by Car Picked Up	0	0	0	1	1	2	1	0					5
Owner Reclaims	3	5	4	8	4	5	3	6					38
Euthanized Total	17	6	12	3	8	3	21	23					93
Rescue Pull Total	10	17	0	14	16	0	1	0					58
Wildlife Pick Up	1	0	0	2	0	3	0	3					9
Quarantine	0	0	0	0	0	1	1	1					3
Shelter Intake Total	39	27	21	26	33	23	28	38					235
Roadkill	0	0	3	3	5	3	3	4					21
Citations	0	0	0	0	0	0	1	0					1
Warnings	0	0	2	1	18	13	19	18					71

City of Brady Curtis Field Airport
Monthly Invoice Register

Invoice No.	Date	Last Name	Type	611.00 Rent	611.01 I Hanger	611.02 Hanger A/B	615.00 REM Income	645.00 Misc.	646.00 100-LL	646.01 Jet-A	Price per Gallon	647.00 Military	Total Sale	100-LL Gals	Jet-A Gals	Mill Jet Gals
313064	5/1/2018	Teichrogs	cc					16.00	81.40	0.00	3.990000	0.000000	97.396000	20.4		
313065	5/4/2018	Cutbirth	cc						93.77	0.00	3.990000	0.000000	93.765000	23.5		
313066	5/6/2018	Gulf Coast Helicopters	cc						0.00	156.20	3.550000	0.000000	156.200000		44.0	
313067	5/8/2018	Skyhorse	cc						536.82	0.00	3.890000	0.000000	536.820000	138.0		
313068	5/7/2018	Gulf Coast Helicopters	cc						0.00	195.25	3.550000	0.000000	195.250000		55.0	
313069	5/8/2018	Woodward	cc						139.65	0.00	3.890000	0.000000	139.650000	35.0		
313070	5/8/2018	S3	cc						0.00	514.75	3.550000	0.000000	514.750000		145.0	
313071	5/9/2018	Drew	cc						155.21	0.00	3.990000	0.000000	155.211000	38.9		
313072	5/10/2018	Scott	cc						13.97	0.00	3.990000	0.000000	13.965000	3.5		
313073	5/10/2018	Dyck	cc					3.50	130.47	0.00	3.990000	0.000000	133.973000	32.7		
313074	5/10/2018	S3	cc						0.00	528.95	3.550000	0.000000	528.950000		149.0	
313075	5/10/2018	S3	cc					15.00	0.00	500.55	3.550000	0.000000	500.550000	30.3		
313076	5/10/2018	Dyck	cc						53.47	0.00	3.990000	0.000000	53.466000	13.4		
313077	5/11/2018	Scott	cc						139.25	0.00	3.990000	0.000000	139.251000	34.9		
313078	5/11/2018	Woodward Aviation	cc						0.00	389.27	3.449000	0.000000	389.273700		113.0	
313079	5/11/2018	Gama Aviation	contract						79.40	0.00	3.990000	0.000000	79.400000	19.9		
313080	5/12/2018	Ale	cc						108.53	0.00	3.990000	0.000000	108.530000	27.2		
313081	5/12/2018	Anyett	cc						81.80	0.00	3.990000	0.000000	81.795000	20.5		
313082	5/12/2018	New	cc						0.00	420.28	3.449000	0.000000	420.277800		122.0	
313083	5/13/2018	Gama Aviation	contract						46.28	0.00	3.990000	0.000000	46.284000	11.6		
313084	5/14/2018	Groner	cc						159.60	0.00	3.990000	0.000000	159.600000	40.0		
313085	5/14/2018	Woodward Aviation	cc						0.00	355.00	3.550000	0.000000	355.000000		100.0	
313086	5/15/2018		cc						0.00	0.00		0.000000	50.000000			
313087	5/1/2018	Raudy	charge		70.00				0.00	0.00		0.000000	70.000000			
313088	5/1/2018	Anyett	charge			30.00			0.00	0.00		0.000000	30.000000			
313089	5/1/2018	Smaistila	charge			70.00			0.00	0.00		0.000000	70.000000			
313090	5/1/2018	Roy	charge						0.00	0.00		0.000000	70.000000			
313091	5/1/2018	Anyett	charge		70.00				0.00	0.00		0.000000	70.000000			
313092	5/1/2018	Powell	charge			70.00			0.00	0.00		0.000000	70.000000			
313093	5/1/2018	Boyles	charge		70.00				0.00	0.00		0.000000	70.000000			
313094	5/1/2018	Koifman	charge			70.00			0.00	0.00		0.000000	70.000000			
313095	5/1/2018	Day Aircraft Refinishers	charge						0.00	0.00		0.000000	70.000000			
313096	5/1/2018	Kruszku	charge	700.00					0.00	0.00		0.000000	700.000000			
313097	5/1/2018	Morgan	charge		70.00				0.00	0.00		0.000000	120.000000			
313098	5/1/2018	Merren	charge		140.00				0.00	0.00		0.000000	70.000000			
313099	5/1/2018	Morgan	charge		70.00				0.00	0.00		0.000000	140.000000			
313100	5/1/2018	Ramsey	charge		70.00				0.00	0.00		0.000000	70.000000			
313101	5/1/2018	Rice	charge		70.00				0.00	0.00		0.000000	70.000000			

Invoice No.	Date	Last Name	Type	611.00 Rent	611.01 I Hanger	611.02 Hanger A/B	615.00 REM Income	645.00 Misc.	646.00 100-LL	646.01 Jet-A	Price per Gallon	647.00 Military	Total Sale	100-LL Gals	Jet-A Gals	MIL Jet Gals
313102	5/12/2018	Scott	charge		70.00				0.00	0.00		0.000000	70.000000			
313103	5/12/2018	Hammond	charge			30.00			0.00	0.00		0.000000	30.000000			
313104	5/15/2018	M&M Air Service	cc					37.50	0.00	0.00		0.000000	37.500000			
313105	5/16/2018	NC Guard	cc						0.00	0.00	0.00	730.821280	778.127280			217
313106	5/17/2018	SkyHorse	cc						509.59	0.00	0.00	0.000000	509.590000			
313107	5/17/2018	Tarpley	cc			70.00			280.10	0.00	0.00	0.000000	350.098000			
313108	5/17/2018	Grebe	cc						319.20	0.00	0.00	0.000000	319.200000			
313109	5/22/2018	Hillcrest Aircraft	cc						0.00	263.20	0.00	0.000000	263.200000		70.0	
313110	5/22/2018	Strader	cc						58.66	0.00	0.00	0.000000	58.668000			
313111	5/22/2018	SkyHorse	cc						583.50	0.00	0.00	0.000000	583.500000		14.2	
313112	5/22/2018	SMucker	cc						79.80	0.00	0.00	0.000000	79.800000		150.0	
313113	5/23/2018	Nicholson	cc						0.00	0.00	0.00	0.000000	79.800000		20.0	
313114	5/23/2018	Nicholson	cc						0.00	515.12	0.00	0.000000	515.120000		137.0	
313115	5/23/2018	Taylor	cc						0.00	430.82	0.00	0.000000	430.820000		108.0	
313116	5/24/2018	MBOGO Aviation	cc						98.15	0.00	0.00	0.000000	98.154000		41.0	
313117	5/24/2018	Ramsey	charge						0.00	154.16	0.00	0.000000	154.160000			
313118	5/25/2018	LD Services	cc						39.90	0.00	0.00	0.000000	39.900000		200.0	
313119	5/25/2018	Fitzgerald	cc						0.00	732.00	0.00	0.000000	732.000000			
313120	5/25/2018	302ND	cc						209.87	0.00	0.00	0.000000	209.874000		52.6	
313121	5/25/2018	302ND	cc						0.00	0.00	0.00	827.001120	879.757120			242
313122	5/26/2018	Anthony	cc						0.00	0.00	0.00	874.844160	930.652160			256
313123	5/26/2018		cc	20.00					59.85	0.00	0.00	0.000000	79.850000		15.0	
313124	5/28/2018	Anzaldua Fil LLC	cash	20.00					0.00	0.00	0.00	0.000000	20.000000			
313125	5/29/2018	Jakes Garage and Aviation	cc	150.00				15.00	121.30	0.00	0.00	0.000000	136.296000		30.4	
313126	5/29/2018	302ND	cc						0.00	0.00	0.00	0.000000	150.000000			
313127	5/30/2018	S3	cc						0.00	0.00	0.00	25.561.689120	27.194.727120		145.0	7,491
313128	5/30/2018	Hodge	cc						0.00	545.20	0.00	0.000000	545.200000			
313129	5/30/2018	Western Airways	contract						231.82	0.00	0.00	0.000000	231.819000			
313130	5/30/2018	302ND	cc						0.00	360.55	0.00	0.000000	360.550000		100.0	
313133	5/31/2018	302ND	cc						0.00	0.00	0.00	16,807.761440	17,868.767440			4,867
									0.00	0.00	0.00	14,031.459840	14,927.875840			4,112

Invoice No.	Date	Last Name	Type	611.00 Rent	611.01 I Hanger	611.02 Hanger A/B	215.00 REM Income	645.00 Misc.	646.00 100-LL	646.01 Jet-A	Price per Gallon	647.00 Military	Total Sale	100-LL Gals	Jet-A Gals	Mill Jet Gals
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Monthly Invoices Totals By General Ledger Number

'611.00 Rent:	890.00
'611.01 T Hanger:	770.00
'611.02 Bld Rnt:	390.00
'640.01 Tie Down:	50.00
'645.00 Misc.:	87.00
'646.00 Fuel:	4,530.24
'646.01 Jet-a:	6,061.40
'647.00 Military:	58,633.5770
Total Sale:	75,158.55
Total Gallons 100-LL:	1,145.9
Total Gallons Jet-A:	1,670.0
Total Gallons Mil Jet:	17,185.0
FET due from IRS:	3,746.330

**City of Brady Curtis Field Airport
Monthly Aircraft Operations**

<u>Invoice</u>	<u>Ops Date</u>	<u>Total Sale</u>	<u>Type of A/C</u>	<u>N Number</u>	<u>SE</u>	<u>ME</u>	<u>TURBINE</u>	<u>JET</u>	<u>HELIO</u>	<u>INST APP</u>
313064	5/1/2018	97.40	Citabre	9540S	2					
313087	5/1/2018	50.00	Comanche	5102P	2					
313088	5/1/2018	70.00	Mooney	6716N	2					
313089	5/1/2018	30.00	Truck							
313090	5/1/2018	70.00	CE-172	4951G	2					
313091	5/1/2018	70.00	Hatz	3250A	2					
313092	5/1/2018	70.00	Cirrus	926DC	2					
313093	5/1/2018	70.00	CE-182	228CA	2					
313094	5/1/2018	70.00	Bonanza	261AA	2					
313095	5/1/2018	700.00	Paint Hangar							
313096	5/1/2018	120.00	Baron	4JA		4				
313097	5/1/2018	70.00	L2A	46587	2					
313098	5/1/2018	140.00	CE-170	4129Y	2					
313099	5/1/2018	70.00	Sierra	6953R	2					
313100	5/1/2018	70.00	CE-172	7563X	2					
313101	5/1/2018	70.00	CE210	4668Q	2					
313102	5/1/2018	70.00	Ercoupe	3814H	2					
313103	5/1/2018	30.00	Truck							
313065	5/1/2018	93.77	Bonanza	6696Z	2					
313066	5/6/2018	156.20	Bell 206	2927W					8	
313068	5/7/2018	195.25	Bell 206	2927W					8	
313067	5/8/2018	536.82	Bell	5NH					8	
313069	5/8/2018	139.65	CE1482	6162L	2				8	
313070	5/8/2018	514.75	Huey	60638					8	
313071	5/9/2018	155.21	R44	178DDF					8	
313072	5/10/2018	13.97	Ercoupe	3418H	2					
313073	5/10/2018	133.97	CE172	5083K	2					
313074	5/10/2018	528.95	Huey	60638					8	
313075	5/10/2018	500.55	Huey	60638					8	
313076	5/10/2018	135.90	CE172	5083K	2					
313077	5/11/2018	53.47	Ercoupe	3418H	2					
313078	5/11/2018	139.25	Cessna	6261L	2					
313079	5/11/2018	389.27	KA 350	857UP	2		4			
313080	5/12/2018	79.40	Warrior	21205	2					
313081	5/12/2018	108.53	Mooney	6716N	2					
313082	5/12/2018	81.80	CE172	8431L	2					
313083	5/13/2018	420.28	KA 350	856UP	2		4			
313084	5/14/2018	46.28	Mooney	3418H	2					
313085	5/14/2018	159.60	Cessna	6261L	2					

Invoice **Ops Date** **Total Sale** **Type of A/C** **N Number** **SE** **ME** **TURBINE** **JET** **HELIO** **INST APP**

313086	5/15/2018	355.00	KA	150GX							
313104	5/15/2018	37.50	Air Tractor	884DG			4				
313105	5/16/2018	778.13	AH	45428			4			8	
313106	5/17/2018	509.59	Bell	5NH						8	
313107	5/17/2018	350.10	Cirrus	129TJ	2						
313108	5/17/2018	319.20	CE410	690S	2						
313109	5/22/2018	263.20	Bell 407	684H						8	
313110	5/22/2018	56.66	Mooney	6870V	2					8	
313111	5/22/2018	583.50	Bell47	5NH							
313112	5/22/2018	79.80	Long Easy	11	2						
313113	5/23/2018	515.12	Huey	60638						8	
313114	5/23/2018	406.08	Huey	60638						8	
313115	5/23/2018	98.15	Yak	71HS	2						
313116	5/24/2018	154.16	Bell 407	4072						8	
313117	5/24/2018	39.90	CE-172	7563X	2			6			
313118	5/25/2018	732.00	Domier	328LN							
313119	5/25/2018	209.87	Cirrus	857CD	2						
313120	5/25/2018	879.76	AH	Q12						8	
313121	5/25/2018	930.65	AH	Q07						8	
313122	5/26/2018	59.85	CE-150	8146V	2						
313123	5/26/2018	20.00	Piper	7386P	2						
313124	5/28/2018	136.30	Comanche	6912P	2						
313125	5/28/2018	150.00	Hangar								
313126	5/29/2018	27194.73	Multi							144	
313127	5/30/2018	545.20	Huey	60638						8	
313128	5/30/2018	231.82	A36	887VR							
313129	5/30/2018	360.55	Bell 407	136DM	2					8	
313130	5/31/2018	17668.77	Multi	895						72	
313133	5/31/2018	14927.88	Multi	895						80	

Total Operations by type of Aircraft:

74 4 16 6 440 0

Code Enforcement
Monthly Case Load
FY 2018

80
6/4/18

Violations

Violation	FY 16	FY 17
Background Info Cases	26	13
Building Code Violations	14	3
Dangerous Premises	16	14
Depositing, Dumping, Burning	12	8
Home Occupation Violation	2	0
Junk and Unsightly Matter	80	115
Junked Vehicle	37	47
Minimum Housing Standards	3	2
Noise Prohibited, Animals		
Non-Residential Open Storage	10	11
Obstruction of Drainageway	4	0
Permit Required	10	2
Pool Enclosure	1	4
Posting Signs on Poles		0
Posting Signs on Public Property		0
Acc. Bldg. prohibited in front yd		0
Refrigerators and Air Tight Containe	7	5
Residential Open Storage	18	19
Residential Setbacks	6	0
Residential RVs - No Residence	8	3
Sight Visibility	4	12
Unsanitary Conditions	15	16
Weeds and Vegetation	187	112
Zoning Ord. Use Regs Violations	1	0
Monthly Totals	461	386

Oct.	Nov.	Dec.	Jan	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Totals
2	1	1	2									6
1	2			1	2							6
5	1	5	1				2					14
		1			1		2					4
												0
5	2	21		7	3	1	5					44
4	1	2	1	1	1	1	4					15
3	9				1		1					14
												0
												0
	1											1
		1										1
												0
												0
												0
1												1
1	1											2
	1											1
1												1
												0
		3		1	1	1						6
9	3	5	1	6	1		2					27
	1	1										2
32	23	40	5	16	10	3	16	0	0	0	0	145

Cases

Open Cases at the start of month	305	
Complaints	209	82
Pro-Active - Self Initiated	85	145
Total New Cases	294	242
Closed Cases	521	248
Citations		43
Open Cases at the end of month	78	

45	51	44	56	56	57	65	60					
13	4	10	3	16	4	0	9					59
5	5	15	0	3	3	0	2					33
18	9	25	3	14	9	0	11					89
12	17	13	3	13	1	5	3					67
5	3	3	5	1	1	0	0					18
51	44	56	56	57	65	60	68					

Utility Inspections

31	27	24	19	19	19	24	25					
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**Building Permit Department
Monthly Report
FY-2018**

SD
6/4/18.

Item	FY 16	FY 17		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Total
Commercial Addition	2	4									1					1
Commercial Electrical	16	15		2			2	1								5
Commercial Gas	6	14		2		1										3
Commercial Mechanical/HVAC	7	6														0
Commercial Plumbing	10	8							2							2
Commercial Remodel	3	6									2					2
Commercial Demolition	6	3						1								1
Commercial Sign		12		1						2	1					4
Commercial Screening	2	1														0
Commercial Cert of Occupancy					1	1		1	1		1					5
Customer Service Inspection		1														0
PZ-Zoning Request	3	0			2	2	1	1								6
Driveway/ Curb Cut		1														0
Residential Accessory Bldg.	11	17		3	1	1										5
Residential Additions	5	8					1		1	1						3
Residential Demolition-Owner						1										1
Residential Demolition-City																
Residential Electrical	38	78		3	7	3	5	4	3	2						27
Residential Fence	12	13		1	2		2	1	3	1	1					11
Residential Gas	66	61		3	2		1		1		6					13
Residential Mechanical/HVAC	11	4			2					1	1					4
New Residential Bldg								1								1
Residential Plumbing	18	24			4	1		4	6	2	1					18
Residential Remodel	1	5		1	1			1								3
Special Use	7	8			1		1	1	1	4						8
Monthly Total	224	289		16	23	10	13	16	18	13	14	0	0	0	0	123

CHRONIC CODE COMPLAINTS

901 Bombay – Utilities still turned off, no permits at this time. Issuing second Notice of violation.

1304 S High (old hospital) – Owners began removing trees, brush and debris from the property. Access points are being boarded up. They have been given the contact number of the lawyer representing the City for discussion of the lawsuit.

1402 S High – Not correct address, actually known as 1305 S College (old hospital house), owner working on clearing out vegetation and debris, wants to rebuild and make house livable. They are contacting lawyer for disposition.

204 S Walnut – House removed, lot is empty, removing from list.

1416 Blackburn – Owner Eldon Ward would like Demolition estimate from the city, states he's too old to do it himself. Serious water damage in foundation. Yard well maintained. Delivered estimate to owner on 12 June, he stated he would contact me once he is able to pay for the demolition in a couple of weeks. This property has no documented complaints in COMCATE. Home is secure and property is well maintained. I am removing it from the Chronic Code Complaints list and leaving disposition of the home to the owner.

1410 S College – Couch and debris removed, Junk vehicle and vegetation remains. Will contact owner.

201 W 6th – house is demolished and sending estimate to owners. Removing from list.

Inhabited Structures without Utilities

In work reviewing history for disposition.

504 E 11th

309 Irish St

901 Bombay – Same as above

1006 Boudinotz

**Hotel Occupancy Monthly Tax Grant Recipients thru May 31, 2018
FY 2018**

<u>Group</u>	<u>Amount</u>	<u>Proposed use</u>	<u>Event Date</u>
Approved			
Brady McCulloch County Chamber	\$18,000.00	Tourism Master plan	2nd Year Tentative for Post event report
McCulloch County Early Days	\$3,000.00	Advertising	
City Civic Center Needs	\$23,000.00	Chairs/Table Etc	
 Total Awarded	 \$44,000.00		
Budgeted	\$65,000.00		
Remaining	\$21,000.00		
 Pending			
Heart of Texas Music Festival	\$10,000.00	Advertising	
Chamber of Commerce	\$4,800.00	Event Transportation	



May 14, 2018

Dear Franchising Authority:

Altice USA, Inc. ("Altice" or "the Company") hereby notifies your office that starting June 15, 2018, there will be changes to some monthly service fees and surcharges for certain new and existing Suddenlink residential customers. These changes are being made to align rates across the Suddenlink footprint and reflect ongoing investment in the Company's network, services and overall customer experience. Suddenlink's rates, which continue to be impacted by rising programming costs, are comparable to those other providers.

Included in this notice for reference is the list of new pricing for affected video products and services. Not all changes will apply to all customers, and this list represents the highest possible rate that could be charged. To limit the impact of the revised pricing, many existing Suddenlink customer bills will reflect a Special Discount, to ensure no customer's total bill for all Suddenlink products and services will increase by more than \$8.25 a month.

Additionally, there will be changes to the following ancillary fees:

- **Restoration Fee:** If a customer's service is interrupted for non-payment, the fee will increase to \$10.00 for single and double product customers and \$15.00 for triple product customers.
- **Installation Fee:** The prices paid by customers for standard and premium installations will increase from \$40.00 to \$99.00 and \$60.00 to \$129.00, respectively.

Customers are being notified at least 30 days in advance of the total increase in their bill through bill messages or inserts. In addition, current rate information is available on our website at www.suddenlink.com. As always, if you have any questions please feel free to call me at 512-931-2970.

Sincerely,

Charlotte Strong

Director of Operations
South East Texas Area
512-931-2970





June 2018 Product & Service Rates

TV Services and Packages	Standard Monthly Rate
Limited Basic	\$39.24
Expanded Basic	\$55.64
Family Package	\$10.00
Movie Package	\$10.00
Sports & Information Package	\$10.00
Conexion Unica	\$10.00
HD Plus	\$8.00
Sports Programming Surcharge	\$5.15
HBO	\$19.00
Cinemax	\$17.00
Showtime/The Movie Channel	\$17.00

Equipment & Extras	Standard Monthly Rate
Standard Digital Receiver	\$10.00
High Definition Receiver	\$10.00
HD/DVR Receiver	\$17.00
TiVo Receiver	\$17.00
Safeguard (Wire Maintenance)	\$6.99
Cablecard	\$2.50